

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 31 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-18463
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1318' FSL & 246' FEL, sec 4, T23N, R8W - BHL: 2270' FSL & 280' FEL, Sec 3, T23N, R8W		8. Well Name and No. Chaco 2308-04P #149H
		9. API Well No. 30-045-35495
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/23/14 thru 3/26/14 - Drill 6-1/8" lateral

3/27/14 - TD 6-1/8" lateral @ 10,651' (TVD 5247'), 1630 hrs

3/28/14 - Run 123 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10634', LC @ 10550', RSI tools 10534', marker jts @ 7366' & 8993', TOL @ 5766' CEMENTING 4.5" LINER. Test lines @ 7000# [OK] 10 bbl fw ahead, 40 bbl tuned spacer, 10 bbl fw. Cap cmt 40 sks, 60 cu ft, 10.5 bbl Elastiseal+.2% veraset, .15% halad 766, .2% halad-344 [yld=1.46 wt=13.0] Foamed lead 235 sks, 343 cu ft, 61 bbl, Elastiseal, .2% veraset, .15% halad-776, .2% halad-344, 2.5% chem- foamer. [yld=1.46 wt=13.0] Tail cmt 100 sks, 100 cu ft, 18 bbl, Elastiseal, .2% veraset, .15% halad-766+.05% sa-1015 [yld=1.17 wt=13.5] Drop top plug & displace w/ 233 bbls 2% kcl, .75 bbl over calculated displacement, did not bump plug. Drop ball w/ ball 30 min & inflate liner packoff to 3500#, test liner 50k over [tool is set] sting out of liner top & roll hole w/ 210 bbl 2% kcl. Circ 25 bbl cmt to pit.

3/29/14 - Run 145 jts 4-1/2", 11.6#, N-80, LT&C csg PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED.

NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed

Release AWS #980 @ MID NIGHT ✓

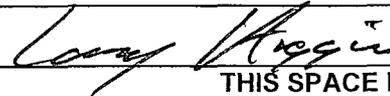
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist Sr

Signature



Date 3/31/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

APR 01 2014

FARMINGTON FIELD OFFICE
BY: William Tawelko