

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 02 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

5. Lease Serial No.
JICARILLA CONTRACT @97

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE TRIBE
7. Unit or CA Agreement Name and No.

2. Name of Operator
NOBLE ENERGY, INC.

8. Lease Name and Well No.
TRIBAL 05 #09

3. Address 5802 US HIGHWAY 64
FARMINGTON, NEW MEXICO 87401

3a. Phone No. (include area code)
505.632.8056

9. API Well No.
30-039-29515

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface UNIT LETTER "I", 1970' FSL, 660' FEL
At top prod. interval reported below SAME
At total depth SAME

10. Field and Pool or Exploratory
WILDHORSE GALLUP

11. Sec., T., R., M., on Block and Survey or Area SEC. 5, T26N-R3W

12. County or Parish RIO ARRIBA
13. State NM

14. Date Spudded 11/21/2005
15. Date T.D. Reached 12/04/2005

16. Date Completed 01/23/2006
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7104' GL

18. Total Depth: MD 8201'
TVD

19. Plug Back T.D.: MD NEW 7818'
TVD (old 8198')

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
IND/GR/DEN/NEUT/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	9-5/8", J-55	36#	SURFACE	329'		237sx		SURFACE	circ 22bbis to surface
8-3/4"	7", N-80	23#	1050'	4080'		343sx		1050'	
6-1/4"	4-1/2", N-80	11.6#	2770'	8200'		305sx		2770'	

RCVD MAY 17 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7548.95'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WILDHORSE GALLUP	7514'	7523'	7514'-17', 19'-23'	3-1/8"	28	OPEN
B) WILDHORSE GALLUP	7525'	7548'	7525'-30', 32'-41', 43'-48'	3-1/8"	76	OPEN
C) WILDHORSE GALLUP	7180'	7237'	7180-90,7215-24,32-37,	3-1/8"	96	OPEN
D) WILDHORSE GALLUP	7277'	7336'	7277-80,7309-36	3-1/8"	120	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
CIBP @7440'	86436# 20/40 Brown Sand, Pump 103bbl pad, treating fluid=508bbis, flush w/183bbis

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/18/13	24	→	0	10	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
7/8"	45	145	→	0	10	0	0	ALL PERFORATED INTERVALS OF THE GALLUP ARE PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 02 2013
[Signature]

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo Fruitland	1700' 2370'
				Pictured Cliffs Cliffhouse	3520' 5560'
				Point Lookout Gallup	5940' 7170'
				Greenhorn Graneros	7908' 7974'
				Dakota	8112'

32. Additional remarks (include plugging procedure):

See Attached Daily reports for documentation of the following:

1. P&A Basin Dakota and Blanco Mesa Verde formations.
2. Withdrawal of Tapacitos PC formation.
3. Completion of the Wildhorse Gallup formation.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CODY MUNKRES Title Senior Production Foreman
 Signature *Cody Munkres* Date 04/30/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.