

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		JUL 22 11 35	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR CDX RIO, LLC		9. API WELL NO. 30-039-22301 2	
3. ADDRESS AND TELEPHONE NO. 2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1685'FSL, 955'FEL, At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-26-N, R-5-W	
14. PERMIT NO. DHC-1834az		DATE ISSUED JUL 2005	
15. DATE SPUDDED 11-4-80		16. DATE T.D. REACHED 11-17-80	
17. DATE COMPL. (Ready to prod.) 6-16-05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6637' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7655'	
21. PLUG, BACK T.D., MD & TVD 7642'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4901-5505' Mesaverde Commingled w/Dakota	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
9 5/8"		36#	
4 1/2"		11.6# & 10.5#	
Depth Set (MD)		Hole Size	
284'		12 1/4"	
7655'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
2 3/8"		7416'	
(SN @ 7415')			
31. PERFORATION RECORD (Interval, size and number) 4109-4906', 5168-5186' w/29 0.34" diameter holes 5387, 5389, 5391, 5393, 5395, 5397, 5407, 5409, 5411, 5413, 5415, 5417, 5433, 5435, 5437, 5439, 5447, 5449, 5484, 5486, 5488, 5503, 5505' w/23 0.34" diameter holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD)	
		Amount and Kind of Material Used	
		4109-5186'	
		359 bbl 20# x-link gel, 45,000# 20/40 sd	
		15,000# 20/40 resin coated sd, 536,435 SCF N2	
		5387-5505'	
		356 bbl 20# x-link gel, 45,000# 20/40 sd,	
		15,000# 20/40 resin coated sd, 494,815 SCF N2	
33. PRODUCTION		DATE FIRST PRODUCTION 6-17-05	
Production Method (Flowing, gas lift, pumping-size and type of pump) Flowing		Well Status (Producing or shut-in) SI	
Date of Test 6-14-05		Hours Tested 2	
Choke Size 64		Prod'n for Test Period 0	
Oil-BBL 0		Gas-MCF 30.5	
Water-BBL 0		Gas-Oil Ratio	
Flow. Tubing Press. SI 40		Casing Pressure SI 100	
Calculated 24-hour rate 0		Oil-BBL 0	
Gas-MCF 733 MCF/D		Water-BBL 0	
Oil Gravity-API (corr.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Nancy Oltermann TITLE Agent

DATE 7-19-05

ACCEPTED FOR RECORD

JUL 25 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]
NMCCD

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, on both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

KNOW ALL IMPLICATIONS OF POSSIBLE AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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