

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address  
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)  
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T31N R12W NENE 790FNL 990FEL

5. Lease Serial No.  
NMSF078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Newberry A #1

9. API Well No.  
30-045-12177

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Repaired downhole failure by replacing tubing. Tubing now lands @ 6964.9' KB. Daily summary report is attached.



2005 OCT 5 PM 12 40  
RECEIVED  
TO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title  
Regulatory Specialist

Signature

*Chris Gustartis*

Date  
10/03/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

OCT 06 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NR000

## Regulatory Summary

ConocoPhillips

NEWBERRY A 1

## Repair Downhole Failure, 08/31/2005 00:00

API/Bottom UWI 300451217700	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-12W-8-A	N/S Dist (ft) 790.00	N/S Ref N	E/W Dist (ft) 990.00	E/W Ref E
Ground Elevation (ft) 5,990.00	Latitude (DMS) 36° 55' 7.032" N	Longitude (DMS) 108° 6' 45.72" W	Spud Date 08/25/1965	Rig Release Date			

&lt;Report Date?&gt; - &lt;End Date?&gt;

## Last 24hr Summary

08/31/2005 07:00 - 08/31/2005 17:00

## Last 24hr Summary

Safety meeting. Move equipment to location and spot in. Rig up. Move in air package and rig up. Wait on fuel delivery for air equipment. Test casing, communication started between tbg. and casing @ 350 #. Suspect tubing or packer leak. Test tubing tomorrow am. Secure location and shut down.

09/01/2005 07:00 - 09/01/2005 18:00

## Last 24hr Summary

Safety meeting. Blow well down. Rig up Expert Downhole. Run impression block. Wireline tag 6980'. (PB 7148') Run and set plug in F - nipple. Test tubing. Tubing will not test. Pulling out with plug, parted the slickline and dropped 5,000' of wire and tools in tubing. Fish wire and tools. ND well head, nu bop. Test bop. Pull hanger and remove. Packer dragging.

09/02/2005 07:00 - 09/02/2005 18:00

## Last 24hr Summary

Safety meeting. Blow well down. Work pipe and try to work packer free. Wait on Wireline Specialties. Rig up an run in to fish plug. Could not pull plug free. Sheer off and pooh. Run in and free point pipe. Seating nipple 6796' wireline measure. Cut pipe @ 6781' wireline measure. Pooh and rig down wireline. Tally out with tubing. Pull 160 jts. Secure location and shut down.

09/06/2005 07:00 - 09/06/2005 17:30

## Last 24hr Summary

Key safety meeting. Safety meeting. Tally out with 6776.47' of tubing laying down. Move out old tubing and move in new tubing. Move collars and wash over pipe to tbg. float. Tally in with shoe, two jts. of wash over pipe, float sub, jars, x - over six 3 1/8 drill collars and x - over on 2 3/8 tbg. Change manual backup on tongs to air operated backup. Continue in with tubing. Run in to 6653.94'. Rig up power swivel. Secure power swivel and shut down.

09/07/2005 07:00 - 09/07/2005 17:30

## Last 24hr Summary

Held Pre-Job Safety Meeting with Crew and discussed planned Operations for the day and the possible hazards. Unload well w/Air Unit - Rigged up Power Swivel - Started cleaning out fill to top of Packer @ 6,710' - (6' of Fill) - Cleaned out fill and ran 5 bbl sweep - Rigged down Power Swivel - POOH - Laid down Wash Pipe - Held Safety Meeting w/Crew - Discussed picking up Fishing Tools and the possible Hazards - Picked up and RIH w/Over-Shot, Bumper Sub, Jars, X-Over, 6 - Drill collars, X-Over, Intensifier, and X-Over on 210 jts. of 2 3/8" Tubing - Latched onto Fish and started Jarring - Packer came free - Pulled up 20 jts. - (Dragging) - Shut down

09/08/2005 07:00 - 09/08/2005 15:30

## Last 24hr Summary

Safety meeting. Blow well down. Continue to pooh with tbg. and pkr. Lay down Baker tools. Stand collars back. NU retrievable plug and packer. Run in and set plug @ 6790'. Pull up and set packer @ 6759'. Test plug with air to 500 #. Test casing with air above packer to 500 # for 30 minutes. Both good tests. Braden head showed 5 # on gage. Removed gage and opened braden head valve. Pressure dropped immediately to o. Casing remained @ 500 with no change. Secure location and shut down because of continuing Thunder Storm.

09/09/2005 07:00 - 09/09/2005 15:30

## Last 24hr Summary

Travel and Safety meeting. Fish retrievable bridge plug and pooh. ND plug and packer. Mechanical problem on the rig. Secure location and shut down.

09/12/2005 07:00 - 09/12/2005 15:30

## Last 24hr Summary

Safety meeting. Check pressure and blow well down. Run in with drill collars. Pull out and lay down collars. NU 3 7/8 bit on 2 3/8 tbg. and run in to clean out fill. Tag fill @ 6992'. (156' fill) NU power swivel. Break circulation with air mist. Air of 1500 cfm, mist of 8 bph fluid and 1 gph foamer. Clean out down to 7047' getting good sand returns. Secure location and shut down due to incident.

09/13/2005 00:00 - 09/13/2005 00:00

## Last 24hr Summary

Shut down - Incident Investigation

09/14/2005 00:00 - 09/14/2005 00:00

## Last 24hr Summary

No activity. Rig is shut down by Key Energy due to disciplinary action taken because of operator error.

09/15/2005 00:00 - 09/15/2005 00:00

## Last 24hr Summary

No activity. Rig is shut down by Key Energy due to disciplinary action taken because of operator error.

09/16/2005 00:00 - 09/16/2005 00:00

## Last 24hr Summary

No activity because of Safety Focus meeting.

09/19/2005 00:00 - 09/19/2005 00:00

## Last 24hr Summary

Key Energy completed repair of the Hydromatic on the rig. No other activity.

09/20/2005 07:00 - 09/20/2005 16:30

## Last 24hr Summary

Safety meeting. Tag fill @ 7147'. Break circulation with air mist, air of 1500 cfm, mist of 8 gph fluid and 1 gph foamer. Clean out to 7085' getting good sand returns. Hard area 7085' to pbtd @ 7148'. Got back metal and hard rubber. Circulate clean. Pull above top perms to 6829'.

## Regulatory Summary

ConocoPhillips

NEWBERRY A 1

09/21/2005 07:00 - 09/21/2005 19:00

### Last 24hr Summary

Safety meeting. Blow well down. Run in and tag pbtd @ 7148'. Rig down power swivel. Pooh with tubing and bit. ND bit sub and bit. NU .90' X 2 3/8 expendable check and 1.00' X 1.780 F - nipple and 222 jts. of 2 3/8 tubing. Drift tubing going in. Because of trash on drift tool we stopped and pumped fluid down tubing four times to be sure check was not plugged. Land tubing @ 6964.9' KB. NU air blow expendable check and unload the well. Secure location and shut down.

09/22/2005 07:00 - 09/22/2005 11:30

### Last 24hr Summary

Safety meeting. Blow well down. Rig down floor and tongs. ND bop, nu well head. Rig down and move.