

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 6 T29N R11W SWNW 1750FNL 805FWL

5. Lease Serial No.
NMSF078813

6. If Indian, Allottee or Tribe Name

7. ☒ Unit or CA/Agreement, Name and/or No.

NMNM73596

8. Well Name and No.
Federal 6E

9. API Well No.
30-045-24059

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing changed out due to scale and leak in tubing hanger. CIBP set in 5.5" casing @ 6585' in order to isolate water area of Lower DK. Tubing now lands @ 6505.8. Daily summary report is attached.



RECEIVED
OCT 5 PM 12 41
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Christina Gustartis

Title

Regulatory Specialist

Date

10/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date OCT 06 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY *gjm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Repair Downhole Failure, 09/01/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452405900	SAN JUAN	NEW MEXICO	NMPM-29N-11W-6-E	1,750.00	N	805.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,808.00	36° 45' 24.444" N	108° 2' 15.36" W	07/14/1980	07/26/1980			

09/01/2005 07:00 - 09/01/2005 17:30

Last 24hr Summary

PJSM, rig move/rig up. Load and secure equipment on trucks. Road to location (60 mile move) Secure staging location. Unload equipment and spot on location. spot tiedown blocks for flowback lines and geronimo. MIRU rig. Lay flowback lines, kill lines. Stand up derrick string and tension guys put water in rig pit and prepare to rig up rig floor. Secure location for evening.

09/02/2005 07:30 - 09/02/2005 17:30

Last 24hr Summary

PJSM-ND wellhead NU and test BOP, POOH tubing. Check well pressures: 100psi SICP/60psiSITP/and 40 psi bradenhead pressure. Shut down for investigation of vandalism. Doghouse windows broken out. No apparent theft and fuel levels seem to be OK. Pump 10 bbl water to kill tubing, ND Wellhead , Install 2 7/8" rams and NU BOP. Tubing hanger leaking too bad to get test. Rig up floor and handrails, unload scraper and RBP. Wellhead people working on lockdown pins. Unable to back pins out of head. Called for another wellhead service hand to assist. During the process of trying to back out the lockdowns, one of the service hands injured his right hand. I contacted James Woosley and Tom Story of Wood Group. Took information and Wood Group advised the hand, Bert Fiero, to return to town for medical treatment. Pick up landing joint, pull tubing head out of hanger and lay down. POOH, tally and stand back 24 stands of 2 7/8" tubing. Conoco Phillips Safety Dept arrived for accident investigation. After investigation, I made the decision to cease operations for the day. I feared the rig crew had lost focus due to the accident and subsequent investigation.

09/06/2005 08:00 - 09/06/2005 17:30

Last 24hr Summary

PJSM-Tripping pipe. Reviewed RD accident from Friday and talked about hand and finger awareness. Blow down pressure, ND TIW, POOH, tally and stand back tubing, lay down perforated joints. Knock scale off tubing and kill well often to get tubing out of hole. Pre Job safety meeting, RIH scraper and bit. Pick up tubing joints and standing tubing, put on string float and RIH with casing scraper and bit. Tag fill at 6570'. Clean out hole with air unit, picking up tubing joints from float as necessary. Cleaned out to 6620'. Returns show scale pieces but no sand or shale. Circulate hole dry pump 4 bbl sweep dry hole. Pull and lay down 6 jts stand back 2 stands and shut in for evening.

09/07/2005 07:00 - 09/07/2005 17:30

Last 24hr Summary

PJSM-Tripping pipe. Pick up tubing from float and standing, RIH to check fill height. Found no fill. POOH laying down 6 jts and standing back tubing. Lay down scraper and bit, pick up RBP with retrieving head, and treating packer. Pre-Job safety meeting. Pressure on well, pump lines and manifold. RIH and set RBP at 6430'. Pull up one joint and test plug to 500psi. Plug held. Pull and stand 1300' of tubing. Set packer and test casing interval to 500psi, casing held. Release packer and pull next 1390' of tubing, set packer at 3740' and test balance of interval from 6430' to 3740'. No leaks, moved packer above top perfs and set. Pump down backside and pressure up above packer. Casing tested to 500psi without bleedoff at all levels. Talked with Craig and decision was made to set CIBP to isolate water area of DK and land tubing according to procedures. Scheduled wireline and trucks to move possibly Friday. Pre job safety meeting. Prior to RIH and retrieve plug. Pick up tubing from float and standing in derrick, RIH and latch RBP. Release plug and POOH. Stand back tubing, lay down packer and bridge plug. Secure location and shut in well.

09/08/2005 07:00 - 09/08/2005 17:30

Last 24hr Summary

PJSM-Run/set CIBP, RIH and land tubing. MIRU wireline equipment. review procedure. RIH with wireline, set CIBP in 5 1/2" casing at 6585'. POOH and rig down equipment. Make up "F" nipple and expendable check, Drift tubing according to requirements and RIH. Shut down operations, thunderstorms and heavy rain. continue in hole with production tubing. NU tubing hanger and air package, blow well around. Land tubing and set lockdowns. Pre Job safety meeting-ND BOP and NU wellhead. ND BOP, NU wellhead. Tie air package back in, drop ball and pump off expendable check. Dry up well and purge. Clean up area, put trash in container and prepare to rig down.