

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078765

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #88B

9. API WELL NO.
30-045-31061

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
NE/4 SW/4 SEC 08-31N-6W

12. COUNTY OR
SAN JUAN

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6284

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 2400' FSL & 2400' FWL
At top production interval reported below :
At total depth:

15. DATE
SPUDDED
12/20/04

16. DATE T.D.
REACHED
01/03/05

17. DATE COMPLETED (READY TO PRODUCE)
05/11/05

20. TOTAL DEPTH, MD & TVD
6227' MD 6038

21. PLUG, BACK T.D., MD & TVD
6203' 6013

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5035' - 5886'

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	274'	12 1/4"	155 SX - SURFACE	
7", K-55	20#	3650'	8 3/4"	555 SX - SURFACE 900'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5#, K-55	3470'	6038'	165 SX	TDC = TDL	2-3/8", J-55, 4.7#	5864'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5035', 45', 56', 62', 65', 68', 78', 84', 87', 5109', 13', 23', 30', 49', 56', 64', 70', 87', 5211', 18', 33', 46', 55', 65', 81', 92', 97', 5301', 04', 08', 12', 16', 20', 24', 29', 35', 40', 44', 53', 63', 66', 76', 80', 86', 95', 98', 5401', 04', 07', 12', 22', 26', 29', 32', 35', 38', 41', 77', 79' & 81'. Total of 60, 0.38" holes

PLO: 5525', 27', 30', 33', 36', 39', 58', 60', 62', 87', 91', 95', 99', 5603', 07', 11', 15', 19', 23', 27', 31', 35', 39', 43', 47', 51', 55', 59', 63', 67', 71', 75', 81', 91', 94', 98', 5701', 10', 18', 22', 40', 50', 57', 61', 65', 71', 83', 86', 89', 92', 99', 5804', 11', 13', 15', 23', 34', 43', 47', 54', 61', 63', 73', 84' & 86'. Total of 65, 0.38" holes

33. PRODUCTION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5035' - 5481'	Fraced w/ 1342 bbls 14/30 Lite Prop 125 followed by 213 bbls 20/40 brown sand
5525' - 5886'	Fraced w/ 1277 bbls 14/30 Lite Prop 125 followed by 97 bbls 20/40 brown sand

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
5/18/05		3/4"	3 hrs		405		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE			OIL - BBL	GAS - MCF	OIL GRAVITY-API (CORR.)
243	727						

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Ross

TITLE Sr. Production Analyst

DATE May 23, 2005

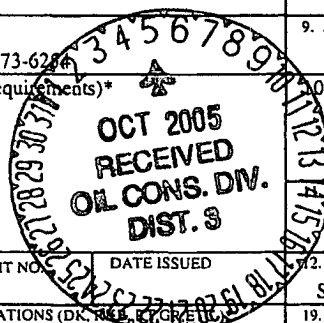
NMOCD

2005 SEP 27

RECEIVED

NMNM 78407A

070 FARMING



ACCEPTED FOR RECORD

OCT 03 2005

FARMING FIELD OFFICE

TEST WITNESSED BY: Doug Sprague

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH	
					NAME	MEASURED DEPTH		
					PICTURED CLIFFS	Not Logged		
					LEWIS	Not Logged		
					CLIFFHOUSE	5287'		
					MENEFFEE	5346'		
					POINT LOOKOUT	5585'		