

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 SEP 27 PM 2 44

RECEIVED  
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2400' FSL & 2400' FWL, NE/4 SW/4 SEC 08-T31N-R06W

5. Lease Designation and Serial No.  
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.  
ROSA UNIT #88B

9. API Well No.  
30-045-31061

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-05-2005 MI BJ Services, RU, Black Warrior dump bailed 22 gals of 28% HCl across bottom perfs. Pressure test lines, test csg to 3500 psi. Perforate PLO as follows: 0.38" dia holes, perforated the first 6 holes under pressure. Perfs @ 5525', 27', 30', 33', 36', 39', 58', 60', 62', 87', 91', 95', 99', 5603', 07', 11', 15', 19', 23', 27', 31', 35', 39', 43', 47', 51', 55', 59', 63', 67', 71', 75', 81', 91', 94', 98', 5701', 10', 18', 22', 40', 50', 57', 61', 65', 71', 83', 86', 89', 92', 99', 5804', 11', 13', 15', 23', 34', 43', 47', 54', 61', 63', 73', 84' & 86' for a total of 65 holes. BJ pumped 1000 gal of 15% acid, dropped 100 ball sealers, good ball action, did not ball off completely. Black Warrior chased balls w/ junk basket, recovered 81 balls out of 100 and had 58 hits out of 65 perforations. Tie 6th pump truck into line and pressure test lines. Frac PLO as follows: pumped 238 bbl pad @ 75 bpm and 3000 psi, pumped 1081 bbl of 0.1 ppg of Lite Prop 125 14/30 sand @ 95 bpm and 1633 psi, pumped 196 bbl of 0.3 ppg of Lite Prop 125 14/30 sand @ 92 bpm and 1784 psi, pumped 97 bbls of 1 ppg of 20/40 brown sand @ 93 bpm and 1779 psi, pumped 187 bbl flush @ 92 bpm and 1750 psi. SD, ISDP 0 psi, min pressure 1633 psi, max 3015 psi, average 1750 psi. Set CIBP @ 5500'. Pressure test csg and BP to 3500 psi. Perforate the CH/MEN lowest holes under pressure. Black Warrior perforated the following holes: 5035', 45', 56', 62', 65', 68', 78', 84', 87', 5109', 13', 23', 30', 49', 56', 64', 70', 87', 5211', 18', 33', 46', 55', 65', 81', 92', 97', 5301', 04', 08', 12', 16', 20', 24', 29', 35', 40', 44', 53', 63', 66', 76', 80', 86', 95', 98', 5401', 04', 07', 12', 22', 26', 29', 32', 35', 38', 41', 77', 79' & 81' for a total of 60 holes. Pump 1000 gals 15% HCL acid and 100 balls, balled off completely. TIH w/ junk basket on wire line, recovered 81 of 100 balls w/ 58 hits. Frac CH/MEN as follows: pumped 238 bbl pad @ 92 bpm and 3050 psi, pumped 1081 bbl of 0.1 ppg Lite Prop 14/30 sand @ 92 bpm and 1840 psi, pumped 291 bbl of 0.2 ppg Lite Prop 14/30 sand @ 90 bpm and 1797 psi, pumped 213 bbl of 1 ppg 20/40 brown sand @ 90 bpm and 1787 psi, pumped 165 bbl flush @ 90 bpm and 1789 psi ISDP-370 psi, 5 min-276 psi, 10 min-244 psi, 15 min-226 psi, min pressure-1787 psi, max-3050 psi, average-1800 psi. RD BJ Services, move off location.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 23, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 03 2005

FARMINGTON FIELD OFFICE

BY slb

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

05-06-2005 MIRU, NU BOP, secure location, SDFN.

05-07-2005 Strap and PU tbg. Unload well @ 3000', unload with air, after initial unload, well started unloaded on its' own. PU tbg, CO 30' of sand on top of CIBP. Circulate on CIBP, well unloading water and light sand. TOO H, pull 6 stds. Circulate w/ air, returns-heavy water and light sand.

05-08-2005 Circulate w/ air, returns-med to light water and light sand. TIH, tag 10' sand, circulate above CIBP. Drill CIBP, PU tbg, tag sand @ 5880', circulate @ 5950'. Pull 6 stds. Circulate w/ air, returns-heavy to med water, light sand.

05-09-2005 Circulate w/ air, returns-med to light water, no sand, well making 30-40' flare

05-10-2005 Circulate w/ air, returns-light water, no sand, well making 30-40' flare.

05-11-2005 Csg - 800 psi, blow down well. TIH, tag 20' of sand, top of sand 80' below bottom perf. Circulate @ PSTD. LD power swivel. TOO H, TIH, land tbg, ran 180 jts 2 3/8" (5852.61') 4.7#, J-55 EUE 8rd tubing, ran mule shoe on bottom landed @ 5864' and 1.78" F-nipple @ 5830'. ND BOP, NU WH. Pump off expendable check. Lower mast, rig down. Turn well to production department. Release rig @ 1900 hrs, 05/11/05.

ALBERTA PETROLEUM

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2005-11-11 14:00:00