

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 SEP 30 PM 3 28 RECEIVED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 32-9 Unit NMMNM 78425D	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		070 FARMINGTON NM		8. FARM OR LEASE NAME, WELL NO. #289S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-32544	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit E (SWNW), 1645' FNL & 895' FWL, At top prod. interval reported below SAME At total depth SAME		14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		12. COUNTY OR PARISH San Juan Co.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sesction 23, T32N, R10W, NMPM	
15. DATE SPUDDED 6/22/05		16. DATE T.D. REACHED 9/21/05		17. DATE COMPL. (Ready to prod.) 9/26/05	
20. TOTAL DEPTH, MD & TVD 3594'		21. PLUG BACK T.D., MD & TVD 3592'		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3280' - 3508'		25. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORED No	
26. LOGS Mud Logs		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) pre perf'd liner w/ 2 spf. 3280'-3366' = 172 holes 3465'-3508' = 86 holes Total=258 holes	
		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3280' - 3508' AMOUNT AND KIND OF MATERIAL USED underreamed 6-1/4" hole to 9-1/2", then circ. to C/O			
33. PRODUCTION DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/26/05		HOURS TESTED 1 hr		CHOKE SIZE 2"	
FLOW. TUBING PRESS.		CASING PRESSURE SI - 0#		CALCULATED 24-HOUR RATE SI - 187#	
		OIL-BBL 0		GAS-MCF 71 mcf	
		OIL-BBL 0		GAS-MCF 1714 mcf	
		OIL-BBL 0		GAS-MCF 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a single producing FC well.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ACCEPTED FOR RECORD OCT 05 2005	
SIGNED Patsy Clugst		TITLE Sr. Regulatory Specialist		DATE 9/30/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	609'	653'	White, cr-gr ss.	Ojo Alamo	609'	
Kirtland	653'	3151'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	653'	
Fruitland	3151'	3509'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3151'	
Pictured Cliffs	3509'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3509'	