

Submit 1 Copy to Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-26669
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cougar Com 33
8. Well Number 1M
9. OGRID Number 22044
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,455' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
McElvain Energy, Inc.

3. Address of Operator
1050 17th Street, Suite 2500, Denver, Colorado 80265-2080

4. Well Location
 Unit Letter M : 795 feet from the South line and 850 feet from the West line
 Section 33 Township 26N Range 2W NMPM 6 County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Temporary abandonment, MIT test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/15/2012 a bridge plug was set at 8084 as per a proposed TA C103. Casing was tested to 700 psi and held for 30 min. No State witnessed MIT was run. On 2/25/14 a casing test was run and pressured up to 600 psi and lost 500 psi in 30 min. On 2/26/14 three sx cement was dumped on the plug. Retested at 600 psi and dropped to 340 psi. in 30 min. Well appears to have a casing leak of indeterminate depth.

McElvain is evaluating the well for possible recompletion in the Mesa Verde.

RCVD MAR 6 '14
 OIL CONS. DIV.
 DIST. 3

* Bring well into compliance with 19.15.16.11

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Powell TITLE Eng Tech Manager DATE 11/13/2012

Type or print name Deborah Powell, E-mail address: Debbyp@mcelvain.com PHONE: 303-893-0933, X308

For State Use Only

APPROVED BY: Bob Ball TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-3-14

Conditions of Approval (if any): FV