Form 3160-5	
(August 1999)	

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OMB No. 1004-0135	200

ים	OILLAO OI	LAND WIN	TAYOUTANDIA	•
SUNDRY	NOTICES	AND RE	PORTS O	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Lease Serial No. **JIC 64** 6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

1. Type of Well ☐ Oil Well 🏿 Gas Well					ame and No.	
ConocoPhillips Co.				Jicarilla BR E #14 9. API Well No.		
3a. Address P.O. Box 2197, WL3-6085	Address O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463			30-039-06035 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Se Sec 17 T25N R4W NWNV		n)		Blanco P 11. County Rio Arrib NM	or Parish, State	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE, RE	EPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/☐ Reclamation	Resume)	☐ Water Shut-Off ☐ Well Integrity	
	Casing Repair	New Construction	☐ Recomplete		Other	
Final Abandonment Notice		☑ Plug and Abandon☑ Plug Back	☐ Temporarily Abar ☐ Water Disposal	ndon		
	ed Operation (clearly state all pertin				ork and approximate duration thereof.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 8/31/2005, ConocoPhillips plugged and abandoned this well. Daily summary report attached.

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



MMULU

 	
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Regulatory Specialist	
Date 10/04/2005	ACCEPTED HOL RECORD
R FEDERAL OR STATE OFFICE US	SE OCT on 2005
Title	Date
oes not warrant or the subject lease Office	BYShm
	10/04/2005 R FEDERAL OR STATE OFFICE US Title Des not warrant or Office

ConocoPhillips

Regulatory Summary

JICARILLA BR E 014

Inactivate, 08/25/2005 00:00

N/S Dist (ft) E/W Dist (ft) API/Bottom UWI State/Province Surface Legal Location N/S Ref E/W Ref County 300390603500 **RIO ARRIBA NEW MEXICO** NMPM-25N-4W-17-D 1.003.00 940.00 Ground Elevation (ft) Latitude (DMS) Longitude (DMS) **Spud Date** Rig Release Date 36° 24' 14.544" N 107° 16' 49.08" W 04/19/1959 7,471.00

08/25/2005 10:30 - 08/25/2005 16:30

Last 24hr Summary

ROAD RIG & EQUIP TO LOCATION & SPOT. HELD SAFETY MEETING. RU RIG. CK PRESS. TBG 150#, CSG 180#, BH 0#. RU BLOW DOWN LINES, BLOW DOWN WELL. RU PUMP TRK. PUMP 30 BBLS DOWN TBG TO KILL WELL. ND WELL HEAD. STRIP OFF SCREW ON FLANGE, STRIP ON BOP & TEST. 250# LOW, 2250# HI. RU FLOOR. X-OVER TO 1 1/4" TOOLS. SECURE WELL. SDFN.

08/26/2005 07:30 - 08/26/2005 13:45

Last 24hr Summary

HELD SAFETY MEETING. TOH & LD 123 JTS 1 1/4" EUE, 2' PERF SUB & BULL PLUG. PU CSG SCRAPER. TIH & TALLY 3739' 2 3/8" WORK STRING. TOH & LD CSG SCRAPER. RU PUMP TRK & CMT EQUIP. SECURE WELL, SDFN.

08/29/2005 07:30 - 08/29/2005 13:45

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. BH 0#, CSG 40#. BLOW DOWN WELL. RU WIRELINE, RIH W/ CIBP & SET @ 3768'. POOH. TIH TO 3768' & TAG CIBP. LOAD CSG & CIRC CLEAN W/ 110 BBLS. ATT TO PRESS TEST CSG. FAILED. PUMPED 1 BPM @ 500#. PUMP PLUG #1 W/40 SX, 52.8 CU/FT, TYPE III CMT @ 14.8 PPG. 3768'-3430'. EST TOC W/ REQUIRED EXCESS 3373'. LD TBG TO 3198', STAND BACK 51 STDS. RIH W/ WIRELINE & PERF @ 3303 W/3- 3 1/8 HSC. POOH. PU DHS CMT RET, TIH & SET @ 3249'. STING OUT.LOAD CSG, STING IN & ATT TO ESTAB RATE. PRESS TO 1400# W/VERY LITTLE BLEED OFF. BLM REP APPROVED TO PUMP 20 SX ON TOP. STING OUT. PUMP PLUG #2 W/20 SX, 26.4 CU/FT, TYPE III CMT @ 14.8 PPG. 3249'-3052'. LD TBG TO 2320', STAND BACK 37 STDS. SECURE WELL. SDFN.

08/30/2005 07:30 - 08/30/2005 13:45

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. LOAD CSG. ATT TO PRESS TEST CSG. FAILED. PUMPED 1 BPM @ 500#. RU WIRELINE, RIH & TAG TOC @ 3043'. PUH & PERF @ 2030' W/ 3- 3 1/8 HSC. POOH. RIH W/WL CMT RET & SET @ 1980'. PUMP PLUG #3 W/ 20SX, 26.4 CU/FT, TYPE III CMT @ 14.8 PPG. 1980'-1783'. LD ALL TBG & STINGER. LOAD CSG & ATT TO PRESS TEST. FAILED. HELD SAFETY MEETING W/ COPC HSE SPECIALIST ANDY ORTIZ. RIH W/WIRELINE & PERF @ 186' W/3- 3 1/8 HSC. ESTAB CIRC OUT BH & CIRC CLEAN W/25 BBLS. PUMP PLUG #4, SURF PLUG, W/60 SX, 79.2 CU/FT, TYPE III CMT @ 14.8 PPG. 186'-SURF. CIRC GOOG CMT OUT BH. SIW. RD FLOOR, DIG OUT WH, SECURE, SDFN.

08/31/2005 12:00 - 08/31/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. (ATTENDED COPC SAFETY MEETING & INVESTIGATION 05:30 TO 10:00). ND BOP & PUMP TRK. CUT OFF WH & INSTALL DRY HOLE MARKER W/16 SX TYPE III CMT @ 14.8 PPG. RD RIG, CUT OFF ANCHORS. CLEAN LOCATION, MOL. WELL P&A'D, FINAL REPORT.