

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 753-7513

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 1670' FWL

Sec. 5, T26N, R7W

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NMSF079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Miles Federal 1E

9. API Well No.

30-039-22918

10. Field and Pool, or Exploratory Area

Basin-Dakota & Blanco-Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Downhole Commingle
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to commingle existing production downhole on the Basin Dakota (Perfs 6584'-6594', 6622'-6637', 6645'-6660') and Blanco Mesa Verde (Perfs - 4438'-4460', 4506'-4516') formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 6620', and a pumping unit, rods and pump installed.

The Basin Dakota (71599) and Blanco-Mesaverde (72319) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Basin Dakota 47% and Blanco-Mesa Verde 53%. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production.

This has also been filed on State form C-103.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Pat Culpepper

Title Engineer

Signature

Pat Culpepper

Date 09/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbur

Title

PETR ENG

Date

10/11/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



WILLIAMS FIELD SERVICES

OPERATOR REPORT

For the Month of June 2005

Operator Name: DOMINION OKLAHOMA TEXAS EXPLOR & PROD
 Operator Code: 4780

Basin Dakota

Station	Station Description	Gathering Sys Abbr	Prod Date	Prod Days	Agreement Number	Shipper Name	Gross Mcf @14.73	Btu @14.73	Gross MMBtu	Rank	Calc MMBtu Vol	Alloc Pct	Allocated Mcf@14.73	Allocated MMBtu	
32793	MILES FEDERAL	0001	LOWRY	06-2005	29	306L	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	1,472	1,328	1,955	50	37.4425 %	554	732	
32793	MILES FEDERAL	0001	LOWRY	06-2005	29	307L	XTO ENERGY INC	1,472	1,328	1,955	50	62.5575 %	918	1,223	
32838	MILES FEDERAL	0002	LOWRY	06-2005	30	306L	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	1,320	1,214	1,603	50	38.4279 %	513	616	
32838	MILES FEDERAL	0002	LOWRY	06-2005	30	307L	XTO ENERGY INC	1,320	1,214	1,603	50	61.5721 %	807	987	
35295	FEDERAL 33 - 31 CDP	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	1,853	1,073	1,988	50	39.0845 %	720	777		
35295	FEDERAL 33 - 31 CDP	WKUTZ	06-2005	30	327K	XTO ENERGY INC	1,853	1,073	1,988	50	60.9155 %	1,133	1,211		
35700	MUDGE A	0011	WKUTZ	06-2005	21	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	363	1,174	426	50	48.8263 %	176	208	
35700	MUDGE A	0011	WKUTZ	06-2005	21	327K	XTO ENERGY INC	363	1,174	426	50	51.1737 %	187	218	
35744	FEDERAL 32	0041	WKUTZ	06-2005	26	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,067	1,188	2,456	50	37.4593 %	772	920	
35744	FEDERAL 32	0041	WKUTZ	06-2005	26	327K	XTO ENERGY INC	2,067	1,188	2,456	50	62.5407 %	1,295	1,536	
35791	BURNS FEDERAL	M001	LOWRY	06-2005	30	306L	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	714	1,203	859	50	37.2526 %	264	320	
35791	BURNS FEDERAL	M001	LOWRY	06-2005	30	307L	XTO ENERGY INC	714	1,203	859	50	62.7474 %	450	539	
36476	HANCOCK #4	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,042	1,027	2,098	50	38.2269 %	775	802		
36476	HANCOCK #4	WKUTZ	06-2005	30	327K	XTO ENERGY INC	2,042	1,027	2,098	50	61.7731 %	1,267	1,296		
36477	FEDERAL COAL 12-23 CDP	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	4,848	1,029	4,988	50	50.4611 %	2,437	2,517		
36477	FEDERAL COAL 12-23 CDP	WKUTZ	06-2005	30	327K	XTO ENERGY INC	4,848	1,029	4,988	50	49.5389 %	2,411	2,471		
36439	MILES FEDERAL	E001	LOWRY	06-2005	30	306L	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	1,412	1,193	1,685	50	38.0415 %	548	641	
36439	MILES FEDERAL	E001	LOWRY	06-2005	30	307L	XTO ENERGY INC	1,412	1,193	1,685	50	61.9585 %	864	1,044	
36452	FEDERAL 29	0023	WKUTZ	06-2005	27	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,976	1,014	3,018	50	50.1325 %	1,488	1,513	
36452	FEDERAL 29	0023	WKUTZ	06-2005	27	327K	XTO ENERGY INC	2,976	1,014	3,018	50	49.8675 %	1,488	1,505	
36453	FEDERAL 29	0033	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	2,925	1,107	3,237	50	37.5656 %	1,102	1,216	
36453	FEDERAL 29	0033	WKUTZ	06-2005	30	327K	XTO ENERGY INC	2,925	1,107	3,237	50	62.4344 %	1,823	2,021	
36454	FEDERAL 30	0041	WKUTZ	06-2005	25	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	1,845	1,029	1,899	50	62.4013 %	1,149	1,185	
36454	FEDERAL 30	0041	WKUTZ	06-2005	25	327K	XTO ENERGY INC	1,845	1,029	1,899	50	37.5987 %	696	714	
36455	FEDERAL 29	0022	WKUTZ	06-2005	30	306K	DOMINION OKLAHOMA TEXAS EXPLOR & PROD	4,690	1,017	4,771	50	37.5393 %	1,762	1,791	
36455	FEDERAL 29	0022	WKUTZ	06-2005	30	327K	XTO ENERGY INC	4,690	1,017	4,771	50	62.4607 %	2,928	2,980	

Mesa Verde

Wellhead Volume - Detail

 [download](#)  [query](#)

Business Date: 06/01/2005

Production 06/01/2005

Date:

Meter: 94495

Business Party: 10090

Location: GTRKAMAN

MILES FEDERAL #1E MV

DOMINION OKLAHOMA TEXAS EXPLORATION & PR

Monthly Volume @ 14.73

Mcf: 1598

Dth: 2115

Avg Btu: 1324

Monthly Volume @ State
PB

Mcf: 1567

Dominion Exploration & Production

MILES FEDERAL 1E

FLOWING

05-26N-07W

BASIN Field

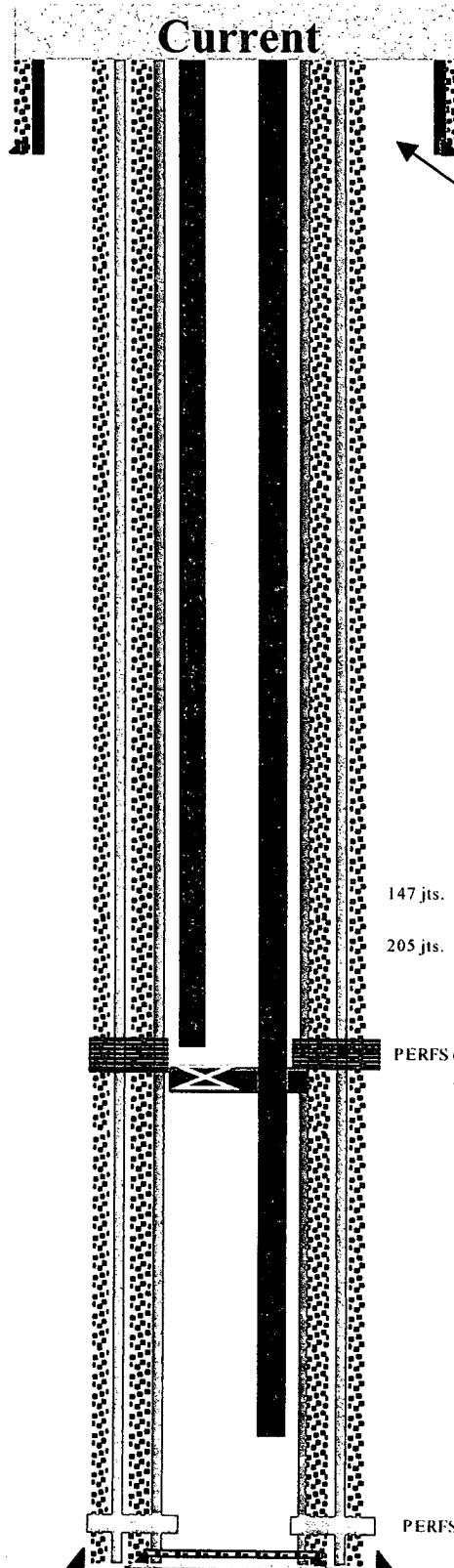
RIO ARRIBA County, NM

API # 300392291800 /CC 400962.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 30, 2005
Spud Date
Completion date:

KB	6044	WI	50%
GL	6032	NRI	43.3%
DF	6043		

Top of Cmt @ Surface



174 jts. 5 1/2", #, csg. Set @ 6803'.
Cmt w/1610 sx.

147 jts. 1.25" #, tbg Set @ 4470'.

205 jts. 1.5" #, tbg. Set @ 6225'.

PERFS (Blanco Mesa Verde)
4438' - 4546' (148' @ 2 SPF - HOLES)

TD @ 6825' PBTD @ 673'

88' of OH

PERFS (Dakota)
6584' - 6660' (76' @ 2 SPF - HOLES)

Dominion Exploration & Production

MILES FEDERAL 1E

FLOWING

05-26N-07W

BASIN Field

RIO ARRIBA County, NM

API # 300392291800 /CC 400962.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 30, 2005
Spud Date
Completion date:

Proposed

KB	6044	WI	50%
GL	6032	NRI	43.3%
DF	6043		

Top of Cmt @ Surface

174 jts. 7 5/8", #, csg.
Set @ 6803'. Cmt w/ sx.

218 jts. 2.375' 4.7#, J-55 EUE tbg. Set @ 6637'.

174 jts. 5 1/2", #, csg. Set @ 6803'.
Cmt w/1610 sx.

PERFS (Blanco Mesa Verde)
4438' - 4546' (148' @ 2 SPF - HOLES)

TD @ 6825' PBD @ 6737'

88' of OH

PERFS (Dakota)
6584' - 6660' (76' @ 2 SPF - HOLES)