Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No. NMSF078687

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well Gas Well Other 2. Name of Operator ConocoPhillips Co. 3a. Address 3b. Phone No. (include area code)			7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. San Juan 32 Fed 15 #2 9. API Well No. 30-045-30634					
					P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463			10. Field and Pool, or Exploratory Area
					4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T32N R9W SESW 802FSL 1342FWL			Basin Fruitland Coal 11. County or Parish, State
								San Juan NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	Acidize Deepen	Production (Start	Resume)					
☑ Subsequent Report	☐ Alter Casing ☐ Fracture ☐ ☐ Casing Renair ☐ New Con	<u>=</u>	☐ Well Integrity					
_	☐ Casing Repair ☐ New Con☐ Change Plans ☒ Plug and		- Oulei					
☐ Final Abandonment Notice	☐ Convert to Injection ☐ Plug Bacl	Water Disposal						
testing has been completed. Fir determined that the site is ready	coPhillips plugged and abandoned to	all requirements, including reclamate his well. Daily summary reports and the second s	ion, have been completed, and the operator has					
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct	Title						
Christina Gustartis Signature		Regulatory Specialist						
Chin Dustanta 10/04/2005			B.G.B. Mark Mark					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title	Date 0010 6 2005					
	attached. Approval of this notice does not warn or equitable title to those rights in the subject leaded to conduct operations thereon.		BY					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips

Regulatory Summary

SAN JUAN 32 FED 15 #002

Inactivate, 09/08/2005 00:00

API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref SAN JUAN NEW MEXICO NMPM-32N-09W-15-N 801.84 S 1,341.86 W

09/08/2005 13:30 - 09/08/2005 05:00

Last 24hr Summary

ROAD RIG & EQUIP TO TOWN. RAINING TOO HARD TO GET TO LOCATION.

09/09/2005 06:30 - 09/09/2005 14:00

Last 24hr Summary

ATTENDED COPC STAFF MEETING & SAFETY MEETING. CHECKED ROADS. TOO MUDDY TO MOVE. SDFN

09/12/2005 06:30 - 09/12/2005 14:00

Last 24hr Summary

ROAD RIG & EQUIP TO LOC. HELD SAFETY MEETING. SPOT RIG & EQUIP (MUDDY LOC). RU RIG & PUMP TRK. CK PRESS. CSG 1300#, TBG 0#, BH 0#. RU BLOW DOWN LINES. CHANGE OUT 5"X5000# BLANK FLANGE TO 5"X5000# ADAPTER X 5"X3000# W/2" OUTLET. BLOW DOWN WELL TO 0#. RU ROD TOOLS. UNSEAT PUMP, PUMP 20 BBLS DOWN TBG & RESEAT PUMP. PT TBG TO 800#. HELD OK. LD POLISH ROD, 2- 1' SUBS, 1- 8' SUB', 149- 3/4" RODS & PUMP. LD ROD TOOLS. ND WH. NU BOP & TEST. 250# LOW, 2250# HI. TESTED OK. RU FLOOR. SECURE WELL, SDFN.

09/13/2005 07:00 - 09/13/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. CSG 1200#, TBG 950#, BH 0#. BLOW DOWN WELL. PUMP 30 BBLS DOWN TBG TO KILL WELL. PU ON TBG, LD TB G HANGER. STAND BACK & TALLY 53 STDS (3351'), LD 12 JTS, F-NIPPLE, 1- 4' SUB & 1- 32' 2 7/8" MUD ANCHOR. 118 JTS TOTAL 2 3/8" EUE TBG. PU CSG SCRAPER & TIH TO 3351'. TOH. LD SCRAPER. PU DHS CMT RET, TIH & ATTEMPT TO SET @ 3301'. WOULD NOT SET. PU 4' SUB & ATT TO SET @ 3305'. WOULD NOT SET. LD SUB & 1 JT & ATT TO SET. WOULD NOT SET. TOH. CMT RET INTACT. SIW. W/O WIRELINE TRK TO SET WL CMT RET. RU WIRELINE, RIH W/CMT RET & SET @ 3307'. RD WL. PU STINGER & TIH W/TBG. STING IN & OUT OF CMT RET. LOAD & CIRC HOLE CLEAN W/ 150 BBLS. SECURE WELL, SDFN.

09/14/2005 08:00 - 09/14/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG 1000#, CSG 300#, BH 0#. BLOW DOWN WELL. PUMP 20 BBLS DOWN TBG & ESTAB RATE OF 1 BBM @ 500#. OPEN UP TBG TO PUMP TRK & FLOWED BACK 8 BBLS H2O. STING OUT, ESTAB CIRC OUT CSG & PRESS TEST CSG TO 500#. HELD OK. PRESS TEST BH. BH TOOK 4 1/2 BBLS (132') THEN HELD 300#. MIXED & FILLED TBG W/26 SX CMT. STING INTO CMT RET. PUMPED 6 MORE SX & CSG STARTED CIRC 2" STREAM. STING OUT & CIRC CMT OUT W/ 140 BBLS H2O. PRESS TEST TBG & CSG TO 800#. HELD OK. FILLED EARTH PIT W/H2O WHILE CIRC CMT OUT. CALLED FOR WATER TRUCK TO HAUL TO DISPOSAL. WAIT ON WATER TRUCK. PUMP PLUG #1 W/205 SX, 270.6 CU/FT, TYPE III CMT @ 14.8 PPG. 3730'-3214'. EST TOC W/ REQUIRED EXCESS 3151'. PUMPED 179 SX BELOW CMT RET & 26 SX ON TOP. LD TBG TO2515'. LOAD CSG. PUMP PLUG #2 W/ 41 SX, 61 CU/FT, TYPE III CMT @ 14.8 PPG. 2512'-2326'. EST TOC W/ REQUIRED EXCESS 2274'. LD TBG TO 1241'. LOAD CSG. PUMP PLUG #3 W/28 SX, 36.9 CU/FT, TYPE III CMT @ 14.8 PPG. 1241'-1128'. EST TOC W/ REQUIRED EXCESS 1078'. LD TBG TO 265'. LOAD CSG. PUMP PLUG #44 W/25 SX,33 CU/FT, TYPE III CMT @ 14.8 PPG. 265'-120'. LD TBG TO 120'. REV CSG CLEAN W/10 BBLS. LD TBG & STINGER. SECURE. SDFN

09/15/2005 07:00 - 09/15/2005 13:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0# ON WELL. RU PUMP TRK, LOAD CSG. RU WIRELINE, RIH & TAG TOC @ 150'. PUH & PERF @ 100' PER BLM REP W/3- 3 1/8 HSC. ESTAB CIRC OUT BH & CIRC CLEAN. PUMP PLUG #5 W/47 SX, 62.04 CU/FT, TYPE III CMT @ 14.8 PPG. 100'-SURF. CIRC GOOD CMT OUT BH. SIW. DIG OUT & CUT OFF WH. SET DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. MOL. WELL P&A'D, FINAL REPORT