

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T32N R8W SESE 910FSL 685FEL

5. Lease Serial No.

NMSF079381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-8 Unit #203A

9. API Well No.

30-045-31338

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Chg &amp; Pump Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well cleaned out due to pump packed solid with coal fines. New pumping unit installed. Tubing now lands @ 3656.2' KB. Daily summary report is attached.



2005 OCT 5 PM 12 40  
RECEIVED  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

*Christina Gustartis*

Date

10/03/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

OCT 06 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Repair Downhole Failure, 08/24/2005 09:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453133800	SAN JUAN	NEW MEXICO	NMPM-32N-08W-33-P	910.00	S	985.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,712.00	36° 56' 8" N	107° 40' 23" W	05/11/2003	05/16/2003			

08/24/2005 09:00 - 08/24/2005 18:00

Last 24hr Summary

Moving pulling unit to location. Hold safety meeting and review JSA. Check LOTO and LEL. Spot pulling unit on location and rig up. Check pressure (SICP-154 psi; SITP-0 psi). Blow well down to production tank. Remove horse head and prepare to pull rods. Pull rods, lay down 4 sinker bars and pump. Wait on remainder of equipment. Set equipment in. Secure well and location and SDFN.

08/25/2005 07:00 - 08/25/2005 16:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 379 psi. Blow well down to flow back tank, install 2 way check and nipple up BOP. Rig up floor and pressure test blind rams to 250 psi for 3 min and 2000 psi for 10 min. Test tbg rams to 250 psi for 3 min and 2000 psi for 10 min. Pull and lay down tbg hanger. Pick up 2 jts of tbg and tag fill @ 3705'. (EOT @ 3680' + 25' = 3705'). Strap out 115 jts (3633.51') and 2-7/8 mud jt (32.84'). Break down bottom section of pump and found it packed solid with coal fines. Mud anchor had 12' of coal fines. Pick up hydrostatic bailer and TIH to 3705'. Clean out from 3705' to 3710'. Unable to clean out below 3710'. TOH and lay down bailer. Recover 50' of coal. Secure well and location and SDFN.  
\*Shut down for rig repair.

08/26/2005 07:00 - 08/26/2005 16:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 400 psi. RIH with 2-7/8" mud anchor with 8 1/4" X " slots cut 2' below upset (32.84'), 1.78" ID profile nipple (0.82'), 113 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg (3569.96'), 2-3/8" pup jt (10.08'), 1 jt 2-3/8" tbg (31.50'). EOT @ 3656.20' KB. Top of profile nipple @ 3622.54' KB. Nipple down and set out BOP. Change out rented spool for new working spool with 3" openings. Pick up 2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV pump. Pump #CP130. Prime pump, pick up 4 1-1/4" X 25 sinker bars and RIH with 140 3/4" guided rods. Pick up 4' and 2' pony rods, 1-1/4" X 22' polish rod and space out pump for a light tag. Load tbg with 2% KCLwater and pressure test tbg to 500 psi. Long stroke pump and function test. Install horse head, rod rotator and hang rods on carrier bar. Rig down and prepare to move to San Juan 32-8 #239A. Rig released @ 16:00.

08/27/2005 16:00 - 08/27/2005 16:00

Last 24hr Summary