

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO: 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2005 SEP 14 PM 7:11

5. Lease Serial No.

NMSF077941A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CA McAdams "D" #2F

9. API Well No.

30-045-32586

10. Field and Pool, or Exploratory Area

Basin Dakota,  
Angle Peak Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

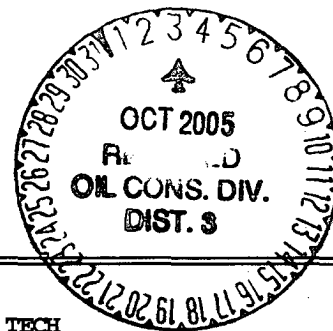
☐ Other

REVISE DHC-3430

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. applied for DHC permit for the Basin Dakota/Basin Mancos and received approved permit DHC-3430 on April 21, 2005. We are hereby requesting that DHC-3430 be amended to the Basin Dakota / Angel Peak Gallup to reflect our change in pools being drilled, per application on 11/17/2004. This change in pools will not affect proposed allocations for commingled production in the Dakota pool: gas 72%, oil 48%; and the Angel Peak Gallup pool will be: gas 28%, oil 52%. Notice of change in pools in the DHC application has been sent to the NMOCDD per form C-103. Attached is our allocation sheet showing percentages of oil/gas for the Dakota and Gallup pools. Also enclosed for review is the Angel Peak Gallup plat and our request for change in pools to the Angel Peak Gallup in November, 2004.

DHC 2000AZ



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 9/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbur

Title

PE

Date

9/28/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FPO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

CA McAdams D 2F - Allocation

Well	No	Operator	Location					Cum Gas (mmcf)	Cum Oil (mbo)	Cum Wtr (mbo)	EUR Gas (mmcf)	EUR Oil (mbo)
			Sec	Unit	Twn	Rng	Reservoir					
Basin Dakota Gas												
FEDERAL F	1E	XTO ENERGY INCORPORATED	16	P	27N	10W	Dakota	337	3	2	1,412	9
R P HARGRAVE K	1	XTO ENERGY INCORPORATED	16	M	27N	10W	Dakota	2,368	51	5	2,962	51
FEDERAL F	1	XTO ENERGY INCORPORATED	16	H	27N	10W	Dakota	4,353	74	7	5,073	76
R P HARGRAVE K	1E	XTO ENERGY INCORPORATED	16	C	27N	10W	Dakota	738	6	10	1,239	6
P O PIPKIN	3E	XTO ENERGY INCORPORATED	17	I	27N	10W	Dakota	934	11	6	1,413	12
P O PIPKIN	4	XTO ENERGY INCORPORATED	17	K	27N	10W	Dakota	1,065	12	2	1,340	13
P O PIPKIN	3	XTO ENERGY INCORPORATED	17	A	27N	10W	Dakota	3,029	48	5	3,356	48
P O PIPKIN	4E	BP AMERICA PRODUCTION COMPANY	17	C	27N	10W	Dakota	91	1	0	91	1
P O PIPKIN	4R	XTO ENERGY INCORPORATED	17	E	27N	10W	Dakota	253	0	213	253	0
ARGO	1	AMAX OIL & GAS INCORPORATED	18	C	27N	10W	Dakota	1,547	18	1	1,547	18
ARGO U S	1E	QUESTAR EXPLORATION & PRODUCTION CO	18	N	27N	10W	Dakota	959	9	1	1,211	9
P O PIPKIN	6	XTO ENERGY INCORPORATED	18	O	27N	10W	Dakota	1,186	18	5	1,543	21
P O PIPKIN	6E	XTO ENERGY INCORPORATED	18	B	27N	10W	Dakota	984	9	844	1,133	10
HUERFANO UNIT	101	BURLINGTON RESOURCES O&G CO LP	19	F	27N	10W	Dakota	2,431	28	1	2,613	28
HUERFANO UNIT	101E	BURLINGTON RESOURCES O&G CO LP	19		27N	10W	Dakota	792	8	2	1,284	8
EVENSEN	2	XTO ENERGY INCORPORATED	19	P	27N	10W	Dakota	1,897	19	3	2,158	20
C A MCADAMS D	1	XTO ENERGY INCORPORATED	20	K	27N	10W	Dakota	1,304	16	1	1,427	16
C A MCADAMS D	2	XTO ENERGY INCORPORATED	20	G	27N	10W	Dakota	1,021	23	0	1,021	23
C A MCADAMS D	1E	XTO ENERGY INCORPORATED	20	C	27N	10W	Dakota	170	1	1	271	2
C A MCADAMS D	2E	XTO ENERGY INCORPORATED	20	J	27N	10W	Dakota	686	6	1	1,132	7
E J JOHNSON C	1	BP AMERICA PRODUCTION COMPANY	21	L	27N	10W	Dakota	1,489	57	1	1,489	57
JOHNSON GAS COM B	1E	XTO ENERGY INCORPORATED	21	I	27N	10W	Dakota	1,179	12	6	1,586	13
E J JOHNSON C	1E	XTO ENERGY INCORPORATED	21	C	27N	10W	Dakota	1,872	17	11	2,671	18
JOHNSON GAS COM B	1	XTO ENERGY INCORPORATED	21	H	27N	10W	Dakota	4,618	93	3	5,047	95
C A MCADAMS B	1	XTO ENERGY INCORPORATED	28	J	27N	10W	Dakota	1,813	31	1	2,179	32
C A MCADAMS B	2	XTO ENERGY INCORPORATED	28	E	27N	10W	Dakota	1,709	27	1	2,040	28
C A MCADAMS B	2E	XTO ENERGY INCORPORATED	28	B	27N	10W	Dakota	308	6	3	407	9
C A MCADAMS B	1E	XTO ENERGY INCORPORATED	28	M	27N	10W	Dakota	505	8	4	740	11
HUERFANO UNIT	105	BURLINGTON RESOURCES O&G CO LP	29	P	27N	10W	Dakota	2,121	59	1	2,276	60
HUERFANO UNIT	217R	BURLINGTON RESOURCES O&G CO LP	29	G	27N	10W	Dakota	114	1	0	465	1
HUERFANO UNIT	105E	BURLINGTON RESOURCES O&G CO LP	29	L	27N	10W	Dakota	569	6	0	918	7
HUERFANO UNIT	217	MERIDIAN OIL INCORPORATED	29	G	27N	10W	Dakota	307	15	0	307	15
HUERFANO UNIT	118	BURLINGTON RESOURCES O&G CO LP	30	J	27N	10W	Dakota	869	24	0	869	24
HUERFANO UNIT COM	91	BURLINGTON RESOURCES O&G CO LP	30		27N	10W	Dakota	383	12	0	605	14
Average											1,591	22
Angel Peak Gallup Oil												
HUERFANO UNIT	101	BURLINGTON RESOURCES O&G CO LP	19	F	27N	10W	Gallup	2,305	34	0	2,492	36
EVENSEN	3	XTO ENERGY INCORPORATED	19	G	27N	10W	Gallup	1,645	25	2	2,127	27
C A MCADAMS D	2	XTO ENERGY INCORPORATED	20	G	27N	10W	Gallup	2	0	1	2	0
C A MCADAMS B	1E	XTO ENERGY INCORPORATED	28	M	27N	10W	Gallup	225	2	1	615	3
C A MCADAMS B	2E	XTO ENERGY INCORPORATED	28	B	27N	10W	Gallup	223	4	36	561	6
C A MCADAMS B	2	XTO ENERGY INCORPORATED	28	E	27N	10W	Gallup	347	43	1	635	44
C A MCADAMS B	1	XTO ENERGY INCORPORATED	28	J	27N	10W	Gallup	394	28	1	631	30
HUERFANO UNIT	105	BURLINGTON RESOURCES O&G CO LP	29	P	27N	10W	Gallup	6,826	101	1	7,428	102
Average											1,811	31

	Gas	Oil
Angel Peak Gallup Oil Allocation	53%	58%
Basin Dakota Gas Allocation	47%	42%