Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO: 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMSF	077	041	Δ
NMOL	U//	フセル	м.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side 5 SEP 14 FI					Agreement, Name and/or No.
1. Type of Well			RECEIV	ED	
Oil Well X Gas Well Other		070	FARMING	18 Well Name an	d No.
2. Name of Operator		<del></del>	<del>/</del>	CA MCAdams	"D" #2F
XTO Energy Inc.				9. API Well No.	
3a. Address		3b. Phone No. (include ar	ea code)	30-045-3258	
2700 Farmington Ave., Bldg. K. Ste		505-324-1090			ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	•		Basin Dakot	
745' FSL x 1,980' FEL in Sec 20,	Angle Peak				
				11. County or I	
				San Juan	<u>NM</u>
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REP	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
7 / X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	., <u> </u>	Well Integrity
Subsequent Report	l 🗏	吕		Ī	=
<b>%</b> —	Casing Repair	New Construction	Recomplet	•	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	REVISE DHC-3430
	Convert to Injecti	on Plug Back	Water Dis	posal	
XTO Energy Inc. applied for DHC p DHC-3430 on April 21, 2005. We a Angel Peak Gallup to reflect our change in pools will not affect p 72%, oil 48%; and the Angel Peak the DHC application has been sent percentages of oil/gas for the Da Gallup plat and our request for o	change in pools proposed allocat Gallup pool wil t to the NMOCD p akota and Gallup	sting that DHC-343 being drilled, pe ions for commingle lbe: gas 28%, oi er form C-103. At pools. Also encl	O be amended application of production 1 52%. Note tached is on osed for re-	d to the Bas on on 11/17/ n in the Dak ice of chang ur allocation view is the	in Dakota / 2004. This ota pool: gas e in pools in an sheet showing Angel Peak
	DH	C 2000	AZ	A 15 16 21 18 33 15 15 15 15 15 15 15 15 15 15 15 15 15	OCT 2005  R. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  HOLLY C. PERKINS		Title REGUL	ATORY COMPLI	ANCE TECH	EQ. 61. 81 11. 91. 31. 31. 31. 31. 31. 31. 31. 31. 31. 3
KDILY C. Tarkers		Date 9/14/20	05	-	
771000 71000	S SPACE FOR FEI	DERAL OR STATE OF			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the sub	varrant or Office oject lease	PE_ FFO	Da	9/88/05

## CA McAdams D 2F - Allocation

No					Loc	ation			Cum Gas	Cum Oil	Cum Wtr	EUR Gas	EUR Oil
FEDERAL F	Well	No	Operator	Sec	Unit	Twn	Rng	Reservoir	(mmcf)	(mbo)	(mbo)	(mmcf)	(mbo)
P   PARGRAYE K													
FEDERALF  1 XTO ENERGY INCORPORATED  16 C 277 10W Dakota  4 353 74 7 5 5073  76 P HARGRAYE K  16 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  4 375 344 11 6 11,239 6  78 6 10 1,239 6  78 6 10 1,239 6  78 70 P PIPKIN  3 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  3 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  3 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  3 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  3 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  3 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  3 XTO ENERGY INCORPORATED  17 K 277 10W Dakota  3 XTO ENERGY INCORPORATED  17 E 277 10W Dakota  18 C 277 10W Dakota  19 E 277 10W Dakota  19 E 277 10W Dakota  19 E 277 10W Dakota  10 E 277 10W Dak	·					27N	10W	Dakota				1,412	9
P   HARGRAVE K   12   XTO ENERGY INCORPORATED   16   C   27N 10W Dakota   738   6   10   1,239   5   P   O PIPRIN   3   EXTO ENERGY INCORPORATED   17   ZYN 10W Dakota   934   11   6   1,431   1,250   1,25			1 XTO ENERGY INCORPORATED						2,368	51	5	2,962	51
P O PIPKIN 3E XTO EMERGY INCORPORATED 17				16	Η.	27N	10W	Dakota	4,353	74	7	5,073	76
P O PIPKIN				16	С	27N	10W	Dakota	738	6	10	1,239	6
P O PIPKIN 3 XTO EMERGY INCORPORATED 1 7 A 27N 10W Dakota 1 0 3,029 48 5 5 3,365 48 P O PIPKIN 4 EB PAMERICA PRODUCTION COMPANY 17 C 27N 10W Dakota 9 1 1 0 9 91 P O PIPKIN 4 RXTO EMERGY INCORPORATED 18 C 27N 10W Dakota 1,547 18 1 1,547 18 1 1,547 18 ARGO U S 16 QUESTAR EXPLORATION & PRODUCTION COMPANY 17 C 27N 10W Dakota 1,547 18 1 1,547 18 ARGO U S 16 QUESTAR EXPLORATION & PRODUCTION CO 18 N 27N 10W Dakota 1,547 18 1 1,547 18 1 1,547 18 ARGO U S 16 QUESTAR EXPLORATION & PRODUCTION CO 18 N 27N 10W Dakota 1,547 18 1 1,547 18 1 1,547 18 ARGO U S 16 QUESTAR EXPLORATION & PRODUCTION CO 18 N 27N 10W Dakota 1,548 99 9 1 1,121 19 O PIPKIN 6 EXTO EMERGY UNCORPORATED 18 0 27N 10W Dakota 1,186 18 5 1,543 27 10W Dakota 1,186 18 5 1,543 28 1 1,244 28 1 1,						27N	10W	Dakota	934	. 11	6	1,413	12
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ARGO U S  1E QUESTAR EXPLORATION & PRODUCTION CO 18 N 27N 10V Dakota 959 9 1 1,211 9  P O PIPKIN 6 XTO ENERGY INCORPORATED 18 B 27N 10V Dakota 984 9 844 1,133 10  HUERFANO UNIT 1011 BURLINGTON RESOURCES 0&C CO LP 19 F 27N 10V Dakota 792 6 2 1,284 8  HUERFANO UNIT 1016 BURLINGTON RESOURCES 0&C CO LP 19 F 27N 10V Dakota 792 6 2 1,284 8  EVENSEN 2 XTO ENERGY INCORPORATED 19 P 27N 10V Dakota 792 6 2 1,284 8  EVENSEN 2 XTO ENERGY INCORPORATED 19 P 27N 10V Dakota 1,304 16 1 1,427 16  C A MCADAMS D 1 XTO ENERGY INCORPORATED 20 C 27N 10V Dakota 1,304 16 1 1,427 16  C A MCADAMS D 1 XTO ENERGY INCORPORATED 20 C 27N 10V Dakota 1,304 16 1 1,427 16  C A MCADAMS D 1 EXTO ENERGY INCORPORATED 20 C 27N 10V Dakota 1,304 16 1 1,427 16  C A MCADAMS D 1 EXTO ENERGY INCORPORATED 20 C 27N 10V Dakota 1,304 16 1 1,427 16  C A MCADAMS D 1 EXTO ENERGY INCORPORATED 20 C 27N 10V Dakota 1,304 16 1 1,427 16  C A MCADAMS D 1 EXTO ENERGY INCORPORATED 20 C 27N 10V Dakota 170 1 1 2,71 2  E J JOHNSON C 1 BP AMERICA PRODUCTION COMPANY 21 L 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON G 1 BP AMERICA PRODUCTION COMPANY 21 L 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON G 1 EXTO ENERGY INCORPORATED 21 C 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON C 1 EXTO ENERGY INCORPORATED 21 C 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON C 1 EXTO ENERGY INCORPORATED 21 C 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON C 1 EXTO ENERGY INCORPORATED 21 C 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON C 1 EXTO ENERGY INCORPORATED 21 C 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON C 1 EXTO ENERGY INCORPORATED 21 C 27N 10V Dakota 1,489 57 1 1,489 57  E J JOHNSON C 1 EXTO ENERGY INCORPORATED 21 C 27N 10V Dakota 1,481 31 1 2,779 32  E A MCADAMS B 1 XTO ENERGY INCORPORATED 28 J 27N 10V Dakota 1,481 31 1 2,779 32  E A MCADAMS B 2 EXTO ENERGY INCORPORATED 28 E 27N 10V Dakota 308 6 3 4 707 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 AMAX C	IL & GAS INCORPORATED	18	С	27N	10W	Dakota	1,547	18	1	1.547	18
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