

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 SEP 12

5. Lease Serial No.

SF-079232

6. If Indian, Allotted or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

070 FARMINGTON

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surf: 1,645' FSL & 1,360' FEL in SEC. J28, T27N, R08W

BHL: 1,400' FSL & 1,900' FEL in SEC. J28, T27N, R08W

8. Well Name and No.

BOLACK C #22

9. API Well No.

30-045-32941

10. Field and Pool, or Exploratory Area

Blanco MV / Otero CH /
S. Blanco PC

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DOWNHOLE

COMMINGLE

13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Blanco Mesaverde (72319), Otero Chacra (82329) and S. Blanco Pictured Cliffs (72439). Allocations are based upon a 9-section EUR & calculated as follows:

	Gas	Water	Oil
Blanco Mesaverde:	38%	100%	100%
Otero Chacra:	15%	0%	0%
S. Blanco Pictured Cliffs:	47%	0%	0%

Interests are common in all zones. The NMOC has been notified of our intent to DHC by submission of forms C103, C107, plats and our 9-section EUR. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 3265

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

9/9/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Hackett

Title

PE

Date

9/22/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1020 Rio Brazos Rd., Artesia, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87305

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

SEP 12 PM 1 35

RECEIVED
FARMINGTON NM

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code	*Pool Name
	72319	Blanco Mesaverte
*Property Code	*Property Name	*Well Number
	BOLACK C	22
*OGRD No.	*Operator Name	*Elevation
1670671	XTO ENERGY INC.	6155

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	28	27-N	8-W		1645	SOUTH	1360	EAST	SAN JUAN

11 Bottom Hole Location if Different from Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres		*Well or ID#		*Consolidation Code		*Order No.			
312.22812									

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>[Signature]</u> Printed Name: <u>BOLACK, SMITH</u> Title: <u>Well Log Assessor</u> Date: <u>3/9/05</u>	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date: <u>3/9/05</u> Signature: <u>[Signature]</u> Title: <u>REGISTERED PROFESSIONAL SURVEYOR</u> Certificate Number: <u>14831</u>	

DISTRICT 1
1025 N. Farnish Dr., Hobbs, N.M. 88240

DISTRICT 8
1304 W. Grand Avenue, Ardeno, N.M. 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

0605 SEP 12 PM 1 35
Revis

RECEIVED
070 FARMINGTON

35 Form C-102
Revised June 10, 2003
Instructions on back
appropriate District Office
State Lease - 4 Copies
Federal Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 82329		*Pool Name Otero chakra	
*Property Code		*Property Name BOLACK C		*Well Number 22	
*OCROD No. 167067		*Operator Name XTO ENERGY INC.		*Elevation 5155	

¹⁰ Surface Location

U.L. or lot no.	Section	Township	Range	Lat lon	Feet from the	North/South line	Feet from the	East/West line	County
J	2B	27-N	8-W		1845	SOUTH	1360	EAST	SAN JUAN

"Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
¹⁰ Dedicated Acres 1100 SE 1/4			¹¹ Joint or tenet		¹² Consolidation Code		¹³ Order No.		

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Joseph M. Smith
Printed Name: Joseph M. Smith
Title: Deputy Assessor
Date: 3/4/05

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date: _____
Signed: _____
Special License No. _____
Registered Professional Surveyor

148314
1-8-22

Certificate Number

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature [Signature]
Printed Name [Name]
Title [Title]
Date 3/4/05

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date [Date]
Signature [Signature]

1831

REGISTERED PROFESSIONAL SURVEYOR

Certificate Number

Bolack C #22 Allocation

Well Name	No	Operator	Location				Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
			Sec	Unit	Twn	Rng							
FLORANCE	62F	XTO ENERGY INCORPORATED	20	F	27N	8W	OTERO	CHACRA	0	38	1	0	204
FLORANCE D	4B	XTO ENERGY INCORPORATED	20	I	27N	8W	OTERO	CHACRA	0	57	0	0	282
FLORANCE D	13B	XTO ENERGY INCORPORATED	20	M	27N	8W	OTERO	CHACRA	0	55	0	0	228
FLORANCE D	14B	XTO ENERGY INCORPORATED	21	O	27N	8W	OTERO	CHACRA	0	27	0	0	271
FLORANCE D LS	14	XTO ENERGY INCORPORATED	21	K	27N	8W	OTERO	CHACRA	0	474	0	0	1,210
SCHWERTFEGER A	25	XTO ENERGY INCORPORATED	21	E	27N	8W	OTERO	CHACRA	0	16	0	0	158
SCHWERTFEGER A LS	15	XTO ENERGY INCORPORATED	21	B	27N	8W	OTERO	CHACRA	0	81	0	0	639
MARRON	42A	M & G DRILLING COMPANY INCORPORATED	22	C	27N	8W	OTERO	CHACRA	0	190	0	0	190
MARRON WN FEDERAL COM	1	CONOCOPHILLIPS COMPANY	27	N	27N	8W	OTERO	CHACRA	0	55	1	0	55
BOLACK C	11B	XTO ENERGY INCORPORATED	28	F	27N	8W	OTERO	CHACRA	0	146	0	0	549
BOLACK C	10C	XTO ENERGY INCORPORATED	28		27N	8W	OTERO	CHACRA	0	103	0	0	288
BOLACK C	23	XTO ENERGY INCORPORATED	28	H	27N	8W	OTERO	CHACRA	0	15	0	0	444
BOLACK C	13B	XTO ENERGY INCORPORATED	29	F	27N	8W	OTERO	CHACRA	0	53	0	0	188
BOLACK C LS	12A	XTO ENERGY INCORPORATED	29	J	27N	8W	OTERO	CHACRA	0	235	4	2	847
BOLACK C LS	15A	XTO ENERGY INCORPORATED	33	D	27N	8W	OTERO	CHACRA	0	234	5	1	724
BOLACK C LS	16	XTO ENERGY INCORPORATED	33	A	27N	8W	OTERO	CHACRA	0	1	1	0	1
Average												0	392
FLORANCE	62	XTO ENERGY INCORPORATED	20	C	27N	8W	BLANCO	MESAVERDE	3	521	1	5	1,025
FLORANCE	62F	XTO ENERGY INCORPORATED	20	F	27N	8W	BLANCO	MESAVERDE	1	109	2	3	637
FLORANCE	62M	XTO ENERGY INCORPORATED	20	G	27N	8W	BLANCO	MESAVERDE	1	125	0	1	220
FLORANCE D	13B	XTO ENERGY INCORPORATED	20	M	27N	8W	BLANCO	MESAVERDE	0	162	2	1	728
FLORANCE D	4B	XTO ENERGY INCORPORATED	20	I	27N	8W	BLANCO	MESAVERDE	1	180	1	5	981
FLORANCE D LS	4	BP AMERICA PRODUCTION COMPANY	20	G	27N	8W	BLANCO	MESAVERDE	0	1,084	0	0	1,084
FLORANCE D LS	13	XTO ENERGY INCORPORATED	20	K	27N	8W	BLANCO	MESAVERDE	12	1,847	1	14	2,269
FLORANCE D LS	4A	XTO ENERGY INCORPORATED	20	O	27N	8W	BLANCO	MESAVERDE	1	148	2	1	148
FLORANCE D	14B	XTO ENERGY INCORPORATED	21	O	27N	8W	BLANCO	MESAVERDE	1	190	1	3	830
FLORANCE D LS	14A	XTO ENERGY INCORPORATED	21	I	27N	8W	BLANCO	MESAVERDE	1	466	1	1	962
FLORANCE D LS	14	XTO ENERGY INCORPORATED	21	K	27N	8W	BLANCO	MESAVERDE	12	2,807	2	13	3,568
SCHWERTFEGER A	25	XTO ENERGY INCORPORATED	21	E	27N	8W	BLANCO	MESAVERDE	0	51	2	2	586
SCHWERTFEGER A LS	15	XTO ENERGY INCORPORATED	21	B	27N	8W	BLANCO	MESAVERDE	10	2,045	2	10	2,168
SCHWERTFEGER A LS	15A	XTO ENERGY INCORPORATED	21	C	27N	8W	BLANCO	MESAVERDE	1	281	1	1	506
FEDERAL D	1A	PHOENIX HYDROCARBONS OPERATING COMPANY	22	P	27N	8W	BLANCO	MESAVERDE	1	220	0	1	650
FEDERAL D	1	PHOENIX HYDROCARBONS OPERATING COMPANY	22	G	27N	8W	BLANCO	MESAVERDE	2	1,236	0	3	1,351
MARRON	42	M & G DRILLING COMPANY INCORPORATED	22	M	27N	8W	BLANCO	MESAVERDE	4	1,871	1	3	2,152
MARRON	42A	M & G DRILLING COMPANY INCORPORATED	22	C	27N	8W	BLANCO	MESAVERDE	5	1,016	1	6	1,297
MARRON	5	WESTERN OIL & MINERALS LIMITED	27	H	27N	8W	BLANCO	MESAVERDE	8	1,838	0	8	2,102
MARRON	5A	WESTERN OIL & MINERALS LIMITED	27	P	27N	8W	BLANCO	MESAVERDE	5	1,135	0	5	1,581
MARRON WN FEDERAL COM	1A	CONOCOPHILLIPS COMPANY	27	E	27N	8W	BLANCO	MESAVERDE	6	1,205	2	7	1,535
MARRON WN FEDERAL COM	1	CONOCOPHILLIPS COMPANY	27	N	27N	8W	BLANCO	MESAVERDE	3	697	3	3	697
BOLACK C	10C	XTO ENERGY INCORPORATED	28		27N	8W	BLANCO	MESAVERDE	0	209	1	1	637
BOLACK C	10B	XTO ENERGY INCORPORATED	28		27N	8W	BLANCO	MESAVERDE	1	119	1	4	432
BOLACK C	11B	XTO ENERGY INCORPORATED	28	F	27N	8W	BLANCO	MESAVERDE	1	210	1	4	985
BOLACK C LS	11A	XTO ENERGY INCORPORATED	28	D	27N	8W	BLANCO	MESAVERDE	2	328	1	2	544
BOLACK C LS	11	XTO ENERGY INCORPORATED	28	K	27N	8W	BLANCO	MESAVERDE	6	911	1	6	1,171
BOLACK C LS	10A	XTO ENERGY INCORPORATED	28	J	27N	8W	BLANCO	MESAVERDE	1	189	1	2	304
BOLACK C LS	10	XTO ENERGY INCORPORATED	28		27N	8W	BLANCO	MESAVERDE	7	2,016	1	7	2,253
BOLACK C	12B	XTO ENERGY INCORPORATED	29	I	27N	8W	BLANCO	MESAVERDE	0	49	1	2	358
BOLACK C	13B	XTO ENERGY INCORPORATED	29	F	27N	8W	BLANCO	MESAVERDE	1	99	4	4	415
BOLACK C	23	XTO ENERGY INCORPORATED	29	H	27N	8W	BLANCO	MESAVERDE	0	8	1	8	784
BOLACK C LS	12	XTO ENERGY INCORPORATED	29	A	27N	8W	BLANCO	MESAVERDE	10	1,753	2	11	2,065
BOLACK C LS	13A	XTO ENERGY INCORPORATED	29	D	27N	8W	BLANCO	MESAVERDE	2	303	1	4	715
BOLACK C LS	12A	XTO ENERGY INCORPORATED	29	J	27N	8W	BLANCO	MESAVERDE	4	273	10	4	356
BOLACK C LS	13	XTO ENERGY INCORPORATED	29	M	27N	8W	BLANCO	MESAVERDE	10	1,024	2	11	1,203
CUCCIA COM A	3	EL PASO NATURAL GAS COMPANY	32	M	27N	8W	BLANCO	MESAVERDE	14	984	0	14	984
CUCCIA COM B	4	BURLINGTON RESOURCES O&G CO LP	32	H	27N	8W	BLANCO	MESAVERDE	9	836	6	10	921
CUCCIA COM B	4A	BURLINGTON RESOURCES O&G CO LP	32	J	27N	8W	BLANCO	MESAVERDE	11	548	0	14	845
STATE COM D	5	XTO ENERGY INCORPORATED	32	F	27N	8W	BLANCO	MESAVERDE	2	182	3	5	470
BOLACK C LS	16A	XTO ENERGY INCORPORATED	33	A	27N	8W	BLANCO	MESAVERDE	3	532	2	4	684
BOLACK C LS	15A	XTO ENERGY INCORPORATED	33	I	27N	8W	BLANCO	MESAVERDE	6	196	5	9	434
BOLACK C LS	15	XTO ENERGY INCORPORATED	33	L	27N	8W	BLANCO	MESAVERDE	6	739	1	7	877
BOLACK C LS	15A	XTO ENERGY INCORPORATED	33	D	27N	8W	BLANCO	MESAVERDE	4	224	4	4	271
HAMMOND	8	CONOCOPHILLIPS COMPANY	34	B	27N	8W	BLANCO	MESAVERDE	6	669	8	7	868
LARGO FEDERAL SRC	1	BURLINGTON RESOURCES O&G CO LP	34	L	27N	8W	BLANCO	MESAVERDE	6	125	1	6	125
Average												5	995
FLORANCE	70	XTO ENERGY INCORPORATED	20	P	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	72	0	0	127
FLORANCE D	19	XTO ENERGY INCORPORATED	20	F	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	16	0	0	506
FLORANCE D LS	13	XTO ENERGY INCORPORATED	20	K	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	583	0	0	631
FLORANCE D LS	16	XTO ENERGY INCORPORATED	20	H	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	1,293	0	0	1,453
FLORANCE D LS	8	BP AMERICA PRODUCTION COMPANY	20	C	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	1,173	0	0	1,173
FLORANCE D LS	1	XTO ENERGY INCORPORATED	21	I	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	982	1	0	1,052
FLORANCE D LS	14	XTO ENERGY INCORPORATED	21	K	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	3,390	1	0	3,436
SCHWERTFEGER A LS	16	XTO ENERGY INCORPORATED	21	C	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	810	0	0	807
SCHWERTFEGER A LS	2	XTO ENERGY INCORPORATED	21	B	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	1,741	0	0	1,978
MARRON	31	M & G DRILLING COMPANY INCORPORATED	22	L	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	3,161	0	0	3,443
MARRON	29	M & G DRILLING COMPANY INCORPORATED	22	F	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	1,774	0	0	1,968
MARRON WN FEDERAL	3	CONOCOPHILLIPS COMPANY	22	P	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	2,785	0	0	2,940
MARRON WN FEDERAL	7	CONOCOPHILLIPS COMPANY	22	G	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	690	0	0	767
MARRON	4	WESTERN OIL & MINERALS LIMITED	27	I	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	3,067	0	0	3,087
MARRON	2	WESTERN OIL & MINERALS LIMITED	27	H	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	2,657	0	0	2,938
MARRON A	1J	BRECK OPERATING CORPORATION	27	K	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	267	0	0	363
MARRON A	1	BRECK OPERATING CORPORATION	27	N	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	604	0	0	623
MARRON WN FEDERAL	4	CONOCOPHILLIPS COMPANY	27	D	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	1,216	0	0	1,216
BOLACK C LS	11	XTO ENERGY INCORPORATED	28	K	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	642	0	0	766
BOLACK C LS	12	XTO ENERGY INCORPORATED	28		27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	2,031	0	0	2,185
BOLACK C LS	2	BP AMERICA PRODUCTION COMPANY	28	D	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	398	0	0	398
BOLACK C LS	13	XTO ENERGY INCORPORATED	29	M	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	742	0	0	977
BOLACK C LS	12	XTO ENERGY INCORPORATED	29	A	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	809	1	0	884
BOLACK C LS	4	BP AMERICA PRODUCTION COMPANY	29	I	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	194	0	0	194
BOLACK C LS	3	BP AMERICA PRODUCTION COMPANY	29	D	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	265	0	0	265
CUCCIA COM A	32	M	32	M	27N	8W	BALLARD	PICTURED CLIFFS	0	1,288	0	0	1,652
CUCCIA COM LS	1	XTO ENERGY INCORPORATED	32	I	27N	8W	BALLARD	PICTURED CLIFFS	0	500	0	0	862
CUCCIA STATE COM LS	2	XTO ENERGY INCORPORATED	32	D	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	1,299	1	0	1,716
BOLACK C LS	7	XTO ENERGY INCORPORATED	33	E	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	184	1	0	184
BOLACK C LS	8	BP AMERICA PRODUCTION COMPANY	33	I	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	146	0	0	146
HAMMOND	2	CONOCO INCORPORATED	34	P	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	42	0	0	42
HAMMOND	1	CONOCO INCORPORATED	34	A	27N	8W	BLANCO SOUTH	PICTURED CLIFFS	0	217	0	0	217
Average												0	1,219

Allocation	Oil	Gas
Mesaverde	100%	38%
Chacra	0%	15%
Pictured Cliffs	0%	47%

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☐ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO ENERGY INC.

2700 FARMINGTON AVENUE, SUITE K-1

FARMINGTON, NM 87401

Operator
BOLACK C #22

Address
J - SEC 28, T-27N, R08W

SAN JUAN COUNTY

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 167067 Property Code _____ API No. 30-045-32941 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	S. BLANCO PICTURED CLIFFS	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	72439	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2212' - 2236'	3181' - 3189'	4488' - 4630'
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT	ARTIFICIAL LIFT	ARTIFICIAL
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water 0% 47 % 0 %	Oil Gas Water 0 % 15% 0 %	Oil Gas Water 100% 38 % 100 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE: 9/9/05

TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090

E-MAIL ADDRESS Regulatory@xtoenergy.com

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32941
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. SF-079232
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: BOLACK C
4. Well Location Unit Letter S : 1645' feet from the SOUTH line and 1360 feet from the EAST line Section 28 Township 27N Range 08W NMPM County SAN JUAN		8. Well Number #22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6155' GR		9. OGRID Number 167067
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat BLANCO MV / OTERO CH / S BLANCO PC

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: DOWNHOLE COMMINGLE ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO proposes to DHC production from the Blanco Mesaverde, Otero Chacra & S. Blanco Pictured Cliffs pools. Allocations are based upon a 9-section EUR & calculated as follows:

Blanco Mesaverde:	Gas 38%	Oil 100%	Water 100%
Otero Chacra:	Gas 15%	Oil 0%	Water 0%
S. Blanco Pictured Cliffs:	Gas 47%	Oil 0%	Water 0%

Interests are common in all zones. The BLM has been notified of our intent to DHC by submission of Form 3160-5. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/9/2005
E-mail address: Regulatory@xtoenergy.com
Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any: