

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-32862

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

7. Lease Name or Unit Agreement Name
Cozzens C

8. Well Number #1F

9. OGRID Number 14538

10. Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location

Unit Letter D : 675 feet from the North line and 715 feet from the West line

Section 20 Township 29N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud Notice 4/2 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/29/05 Drill to TD @ 6413'. Blow well clean. TOOH.

9/30/05 TIH w/ 149 jts 4 1/2" 10.5# J-55 LT&C csg set @ 6404'. Stage 1: Cmt w/18 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (56 cu ft). Tail w/405 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 6.25 pps LCM-1, 1.0% fluid loss (802 cu ft). Displace w/40 bbls wtr. Circ 3 bbls cmt to surface.

Stage 2: Cmt w/18 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 6.25 pps LCM-1, 1.0% fluid loss (54 cu ft).

Lead w/501 sxs Premium Lite cmt (1067 cu ft). Tail w/90 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (178 cu ft). Displace w/62 bbls wtr. Circ 22 bbls cmt to surface.

ND BOP. NU WH. RD. Rig released.

TOC & PT will be done upon completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Sr. Regulatory Specialist DATE 10/3/05

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9700

For State Use Only

APPROVED BY: Chad R TITLE SUPERVISOR DISTRICT #3 DATE OCT 04 2005

Conditions of Approval (if any):