

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

2005 SEP 30 PM

RECEIVED

070 FARMINGTON

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF079380</b>
2. Name of Operator <b>CONOCOPHILLIPS COMPANY</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>5525 HIGHWAY 64 FARMINGTON NM 87401</b>	3b. Phone No. (include area code) <b>(505)599-3419</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1412 SOUTH 1949 WEST UL: K, Sec: 14, T: 32N, R: 8W</b>		8. Well Name and No. <b>SAN JUAN 32-8 UNIT 265</b>
		9. API Well No. <b>30-045-32829</b>
		10. Field and Pool, or Exploratory Area <b>BASIN FRUITLAND COAL</b>
		11. County or Parish, State <b>SAN JUAN NEW MEXICO</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Casing Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>JUANITA FARRELL</b>		Title <b>REGULATORY ANALYST</b>
Signature <i>Juanita Farrell</i>		Date <b>09/20/2005</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date <b>OCT 04 2005</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>FARMINGTON FIELD OFFICE</b> BY <i>db</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

**END OF WELL SCHEMATIC**

Well Name: San Juan 32-8 #265  
 API #: 30-045-32829  
 Location: 1412' FSL & 1949' FWL  
Sec. 14 - T32N - R8W  
San Juan County, NM  
 Elevation: 7070' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747  
 Spud: 5-Sep-05  
 Spud Time: 19:00  
 Release Drl Rig: 10-Sep-05  
 Release Time: 16:00

**Surface Casing**

Date set: 6-Sep-05  
 Size 9 5/8 in  
 Set at 229 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 229 ft  
 TD of 12-1/4" hole 240 ft

☒ New  
☐ Used

Notified BLM @ 20:20 hrs on 04-Sep-05  
 Notified NMOCD @ 20:20 hrs on 04-Sep-05

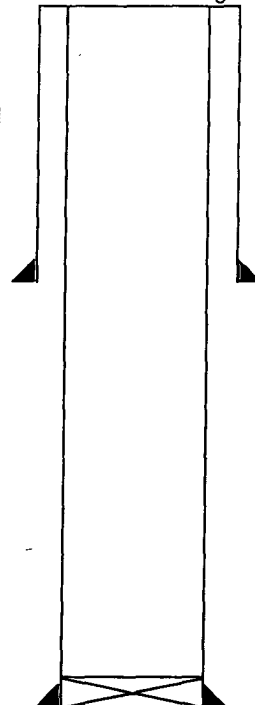
**Production Casing:**

Date set: 10-Sep-05  
 Size 5 1/2 in 93 jts  
 Set at 4080 ft 1 pups  
 Wt. 17 ppf Grade J-55  
 Hole Size 7 7/8 in Conn LTC  
 Excess Cmt 160 % Top of Float Collar 4031 ft  
 Pup Jt @ 3543 ft Bottom of Casing Shoe 4080 ft  
 TD of 7-7/8" Hole 4085 ft

☒ New  
☐ Used

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

9-5/8" 8 RD x 11" 3M Casing Head



TD of 7 7/8" Hole: 4085 ft

**Surface Cement**

Date cmt'd: 6-Sep-05  
 Lead : 150 sx Class G Cement  
+ 2% BWOC S001 Calcium Chloride  
+ 0.25 lb/sx D029 Cellophane Flakes  
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg  
 Displacement: 15.0 bbls fresh wtr  
 Bumped Plug at: 06:30 hrs w/ 429 psi  
 Final Circ Press: 305 psi @ 0.8 BPM  
 Returns during job: YES  
 CMT Returns to surface: 7 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 14.50 hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: 10-Sep-05  
 Lead : 550 sx Standard Class G Cement  
+ 3% D079 Extender  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 0.2% D046 Antifoam  
2.61cuft/sx, 1435.5 cuft slurry at 11.7 ppg  
 Tail : 290 sx 50/50 POZ : Standard cement  
+ 2% D020 Bentonite  
+ 2% S001 Calcium Chloride  
+ 5 lb/sx D024 Gilsonite  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 0.2% D046 Antifoam  
1.27 cuft/sx, 368.3 cuft slurry at 13.5 ppg  
 Displacement: 94.5 bbls  
 Bumped Plug: did not bump  
 Final Circ Press: 920 psi @ 2.0 bpm  
 Returns during job: Yes  
 CMT Returns to surface: 40 bbls  
 Floats Held: X Yes \_\_\_ No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 14-September-2005

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 142', 99' & 56'. Total: 4
5 1/2" Production	DISPLACED W/ 94.5 BBLS. PRODUCED WATER. CENTRALIZERS @ 4070', 3987', 3898', 3814', 3725', 3637', 209', 77' & 32'. TURBOLIZERS @ 2710', 2666', 2622', 2578', 2534' & 2489'. Total: 9 Total: 6