State of New Mexico
Energy, Minerals and Natural Resources Department

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 11-13-13
Well information:
Operator Elm Ridge, Well Name and Number Chacon Quigos #18
API# 30-043-21180, Section 11, Township 22 (N)S, Range 3 E(W)

Conditions of Approval:
(See the below checked and handwritten conditions)

- ✓ Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- o Hold C-104 for NSL, NSP, DHC
- o Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- o Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- o Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- o Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Charlie Perrin — NMOCD Approved by Signature

4-24-14 — Date

OIL CONS. DIV DIST. 3

APR 22 2014

RECEIVED

NOV 21 2013

Farmington Field Office
Bureau of Land Management

Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
BIA 360

6. If Indian, Allotee or Tribe Name
JICARILLA APACHE NATION

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
N/A

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.
CHACON AMIGOS 18

2. Name of Operator ELM RIDGE EXPLORATION COMMPANY, LLC

9. API Well No.
30-043- 21186

3a. Address P. O. BOX 156
BLOOMFIELD, NM 87413

3b. Phone No. *(include area code)*
(505) 632-3476

10. Field and Pool, or Exploratory
WC MANCOS & LINDITH GAL-DK, W

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface S 1972' FSL & 2055' FEL
At proposed prod. zone N 660' FSL & 1980' FWL

11. Sec., T. R. M. or Blk. and Survey or Area
NWSE 11-22N-3W

14. Distance in miles and direction from nearest town or post office*
13 AIR MILES NW OF CUBA, NM

12. County or Parish
SANDOVAL

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
SHL: 1972'
BHL: 660'

16. No. of acres in lease
2541

17. Spacing Unit dedicated to this well
MANCOS:SESW
GALLUP-DAKOTA: SW4

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
SHL: 72' (CA 17)
BHL: 1197' (CA 7)

19. Proposed Depth
TVD: 7400' MD: 7818'

20. BLM/BIA Bond No. on file
BIA nationwide OKC 606114

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,195.6' UNGRADED

22. Approximate date work will start*
12/15/2013

23. Estimated duration
1 MONTH

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Brian Wood
Name *(Printed/Typed)* BRIAN WOOD (PHONE: 505 466-8120)
Date 11/13/2013

Title CONSULTANT (FAX: 505 466-9682)

Approved by *(Signature)* Troy Salyers
Name *(Printed/Typed)* Troy Salyers
Date 4/21/2014

Title Petroleum Engineer (Acting AFM)
Office FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

(Continued on page 2) *(Instructions on page 2)

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

RECEIVED
NOV 21 2013
Farmington Field Office
Bureau of Land Management

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number		[2] Pool Code	[3] Pool Name
30-043- 21186		39189	LINDRITH GALLUP-DAKOTA, WEST
[4] Property Code	[5] Property Name		[6] Well Number
22998	CHACON AMIGOS		18
[7] OGRID No.	[8] Operator Name		[9] Elevation
149052	ELM RIDGE EXPLORATION COMPANY, LLC		7195.6

[10] Surface Location

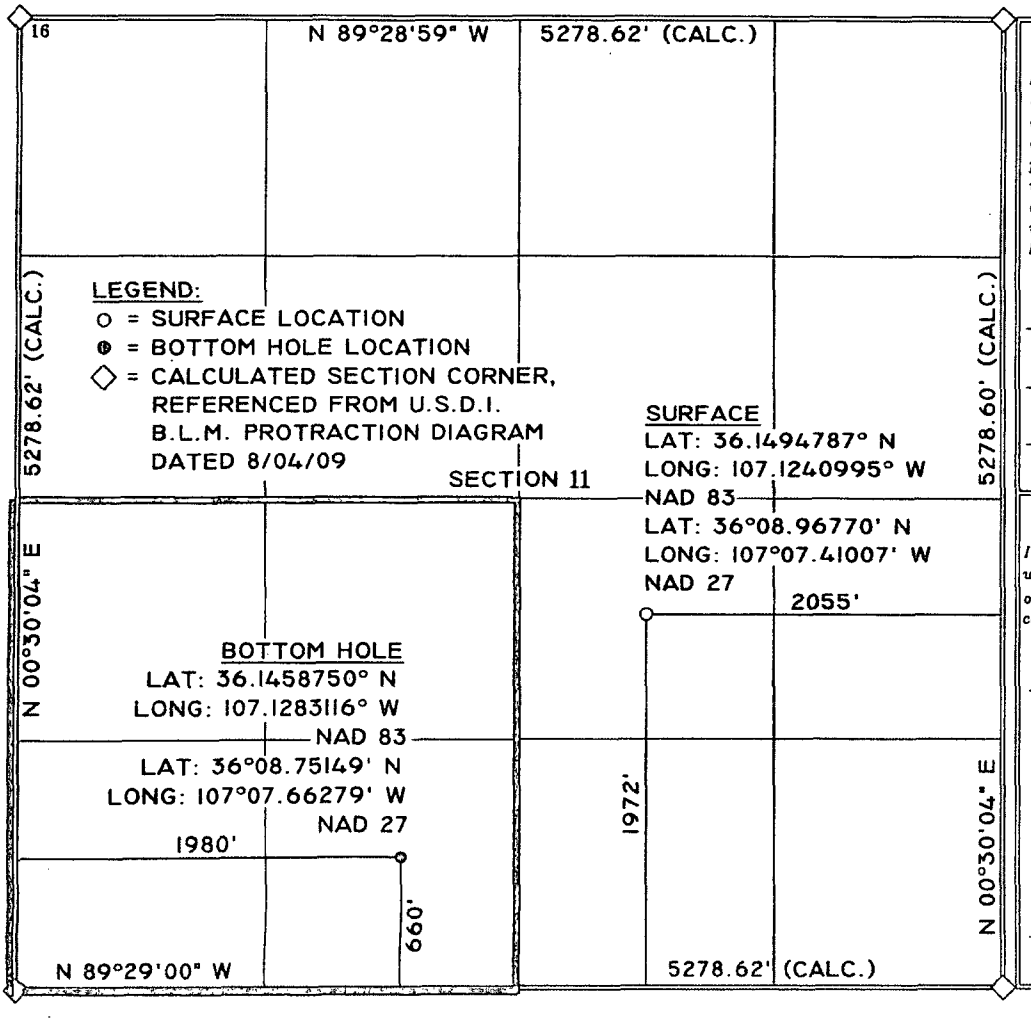
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	11	22 N	3 W	200	1972	SOUTH	2055	EAST	SANDOVAL

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	22 N	3 W	200	660	SOUTH	1980	WEST	SANDOVAL

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

BJ Wood 11-12-13
Signature Date

BRIAN WOOD

brian@permitswest.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/25/13
Date of Survey

Signature and Seal of Professional Surveyor:

JOHN A. VUKONICH
NEW MEXICO
14831
REGISTERED PROFESSIONAL SURVEYOR

14831
Certificate Number
United Field Services, Inc. 9-6-2013

Elm Ridge Exploration Company, LLC
Chacon Amigos 18
SHL: 1972 FSL & 2055 FEL
BHL: 660 FSL & 1980 FWL
Sec. 11, T. 22 N., R. 3 W., Sandoval County, NM

Drilling Program

1. ESTIMATED FORMATION TOPS

Formation Name	TVD	KB Depth	Elevation
San Jose	0'	10'	+7,196'
Ojo Alamo	2,226'	2,236'	+4,970'
Kirtland	2,351'	2,361'	+4,845'
Fruitland	2,456'	2,466'	+4,740'
Pictured Cliffs Ss	2,591'	2,601'	+4,605'
Lewis Shale	2,758'	2,768'	+4,525'
Cliff House Ss	4,076'	4,086'	+3,120'
Menefee	4,206'	4,216'	+2,990'
Point Lookout Ss	4,671'	4,681'	+2,525'
Mancos Shale	5,000'	5,010'	+2,196'
Gallup Ss	5,606'	5,616'	+1,590'
Greenhorn	6,721'	6,731'	+475'
Graneros	6,791'	6,801'	+405'
Dakota	6,861'	6,871'	+335'
Total Vertical Depth	7,400'	7,410'	-204'
(measured depth = 7,818')			

2. NOTABLE ZONES

Oil & Gas Zones	Water Zones	Coal Zone
Ojo Alamo	San Jose	Fruitland
Pictured Cliffs	Ojo Alamo	
Chacra	Fruitland	
Mancos		
Gallup		
Graneros		
Dakota		

All water zones will be protected with casing, cement, and weighted mud. Fresh water will be recorded by depth. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical 3,000-psi model is on PAGE 3. The ≥3,000-psi BOP and choke manifold system will be installed and tested to 2,000-psi before drilling the surface casing plug. It will remain in use until the well is completed or abandoned. A safety valve and sub with a full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when the Kelly is not in use.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and opened and closed at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings that are set and cemented in place.

4. CASING & CEMENT

Hole Size	O. D.	Weight (lb/ft)	Grade	Type	Age	Setting Depth
12-1/4"	8-5/8"	24	J-55	S T & C	New	360'
7-7/8"	5-1/2"	15.5	J-55	L T & C	New	7,818'

	Drift inch	Torque feet-pounds	Burst psi	Collapse psi	Tension 1000 psi	Pressure Test psi
Surface	7.972	3070	2950	1370	381	1000
Production	4.653	2020	4810	4040	248	3500

Surface casing will be cemented to the surface with ≈310 cubic feet (≈262 sacks) Class B with 1/4 pound per sack cellophane + 2% $CaCl_2$. Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 100% excess. Centralizers will be installed on the middle of the shoe joint and every other centralizer thereafter. Thread-lock the guide shoe and bottom of float collar only. Use API casing dope. Will test to ≈800 psi for ≈30 minutes.

Production casing will be cemented to the surface in two stages with ≥75% excess. A stage tool will be set at ≈4,800' (≈200' above the Mancos). Will pressure test to 2,000-psi for 30-minutes.

First stage volume will be 1,835 cubic feet. First stage will consist of 455 sacks (850 cubic feet) Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2% $CaCl_2$ mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 835 sacks (985 cubic feet) Class B + 2% $CaCl_2$ mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

Second stage volume will be 1,508 cubic feet. Second stage will consist of 775 sacks (1,449 cubic feet) of Halliburton light with 65/35 poz mix + 1/4 pound per sack cello flake + 2% $CaCl_2$ mixed at a yield of 1.87 cubic feet per sack and a weight of 12.7 pounds per gallon. That will be followed by 50 sacks (59 cubic feet) Class B + 2% $CaCl_2$ mixed at a yield of 1.18 cubic feet per sack and a weight of 15.2 pounds per gallon.

5. MUD PROGRAM

Depth	Type	ppg	Viscosity	Fluid Loss	pH
0' - 360'	Fresh water gel	9.0	50	NC	9
360' - TD'	Fresh water gel	9.0	38-50	6.0	9

Sufficient material to maintain mud properties, control lost circulation, and contain a blowout will be available at the well site while drilling. Rig personnel will check the mud hourly. Material to soak up possible oil or fuel spills will be on site. System will be closed loop.

6. CORES, TESTS, & LOGS

No core or drill stem test is planned. Spectral density, high-resolution induction, and cement bond logs will be run the base of the surface casing to TD. Samples will be collected every ≈10' from ≈200' above the Point Lookout to and through the Gallup and Dakota.

7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum bottom hole pressure will be ≤3,182 psi.

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take ≈2 weeks to drill and ≈3 weeks to complete the well.

Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See PAGES 10 - 12)

From the equivalent of Mile Post 80.5 on US 550...
Go Northeast 2.9 miles on gravel J-37
Then turn right and go ESE 1.3 miles on dirt J-38 to just past a cattle guard
Turn left and go Northeast 1 mile on a dirt road to the Chacon Amigos 6 well
Then turn right and go South 0.5 mile on a dirt road
Then turn left and go East 1,061' to the Chacon Amigos 17 pad

Roads will be maintained to at least equal to their present condition.

2. ROAD TO BE BUILT OR UPGRADED

Upgrades will consist of repairing potholes. There will be no new road construction. Chacon Amigos 18 will be on the Chacon Amigos 17 pad. Chacon Amigos 17 will be built and drilled first. That new road is described in its APD dated October 29, 2013.

3. EXISTING WELLS (See PAGE 11)

Eleven gas or oil wells and two plugged and abandoned wells are within a mile radius of the wellbore. There are no water or injection wells within a mile.

4. PROPOSED PRODUCTION FACILITIES (See PAGE 12)

Production facilities will include a separator, dehydrator, meter run, and two ≈300 bbl tanks. All of the equipment will be painted a flat juniper green.

A 1,844.02' long steel 4-1/2" O. D. natural gas pipeline will be laid west to an existing pipeline on Elm Ridge's producing Chacon Amigos 7 pad. The pipeline will be buried ≈36" deep and ≈15' from the road. The pipeline will be built first for the Chacon Amigos 17 well. The Chacon Amigos 18 pipeline will tie into the Chacon Amigos 17 pipeline on their common pad.

5. WATER SUPPLY

Water will be trucked from the Tribal water well that is one mile northwest of the junction of NM 537 and US 550.

6. CONSTRUCTION MATERIALS & METHODS

There will be no new pad construction. All of the Chacon Amigos 18 will be on the Chacon Amigos 17 pad that will be built and drilled first.

7. WASTE DISPOSAL

A closed loop system will be used instead of a reserve pit. Cuttings and mud will be hauled to a state approved facility off the Jicarilla Apache Nation.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. Human waste will be disposed of in chemical toilets.

8. ANCILLARY FACILITIES

There will be no airstrip or man camp. Camper trailers will be on location for the company man, tool pusher, and mud logger.

13. REPRESENTATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 12th day of November, 2013.

Brian Wood, Consultant
Permits West, Inc.
37 Verano Loop, Santa Fe, NM 87508
(505) 466-8120 FAX: (505) 466-9682 Cellular: (505) 699-2276

The field representative will be:

Terry Lindeman (505) 632-3476
Elm Ridge Exploration Company, LLC
P. O. Box 156
Bloomfield, NM 87413

Elm Ridge Exploration Company.

Project: Sandoval County, NM (Nad 83)
Site: Sec 11, T-22-N,R-3-W
Well: Chacon Amigos #18
Wellbore: DD
Plan: #2

Reference Details - WELL CENTRE

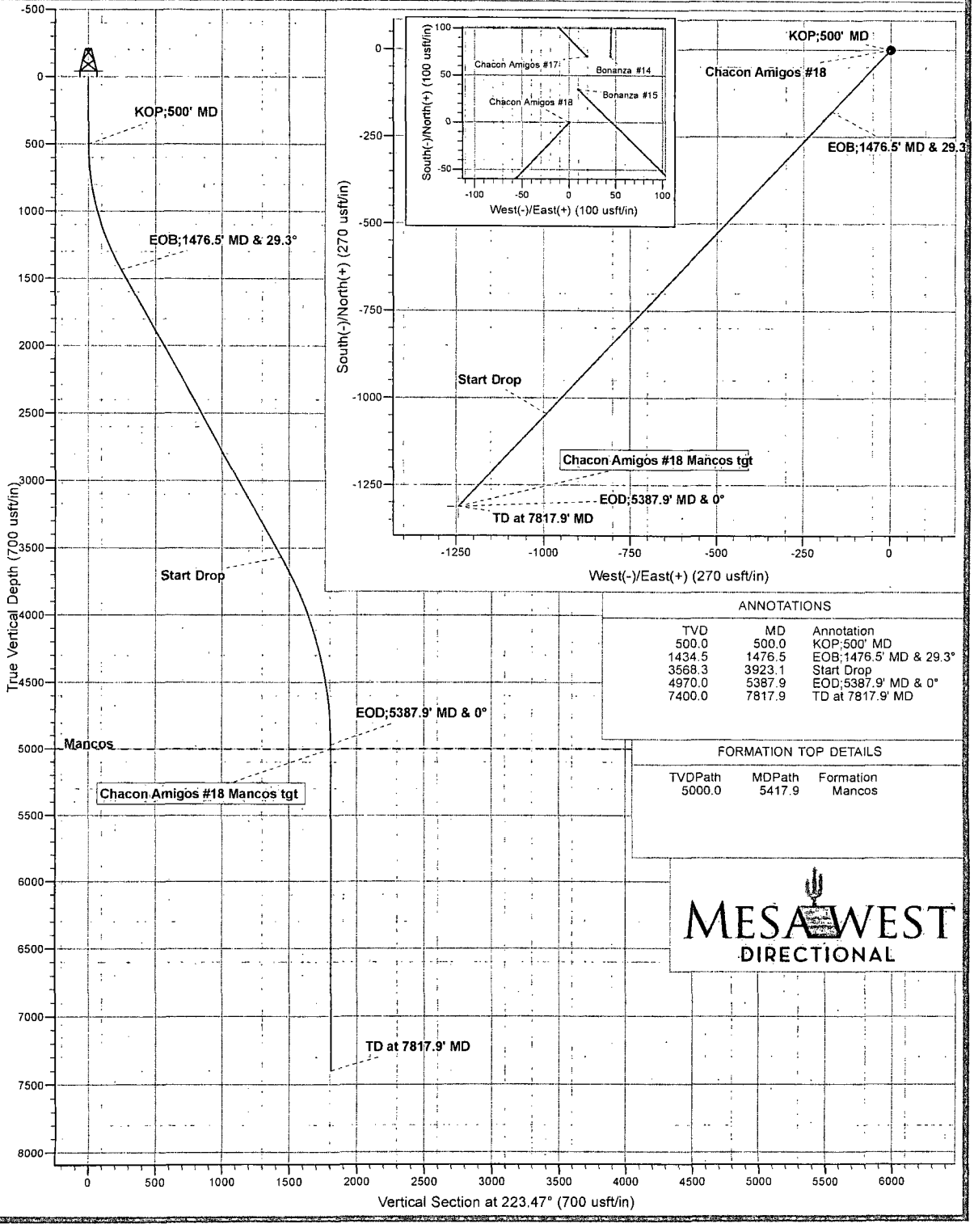
Geodetic System: US State Plane 1983
Ellipsoid: GRS 1980
Zone: New Mexico Central Zone
Northing: 1874836.77
Easting: 1382359.09
Latitude: 36° 8' 58.123 N
Longitude: 107° 7' 26.758 W
Grid Convergence: 0.52° East
Ground Elevation: 7195.6
KB Elevation: Est RKB @ 7207.6usft (CA #18)

Azimuths to True North
Magnetic North: 9.27°

Magnetic Field
Strength: 50249.0snT
Dip Angle: 63.02°
Date: 9/23/2013
Model: IGRF2010

PLAN DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.0	
3	1476.5	29.29	223.47	1434.5	-177.3	-168.0	3.00	223.47	244.2	
4	3923.1	29.29	223.47	3568.3	-1046.1	-991.6	0.00	0.00	1441.4	
5	5387.9	0.00	0.00	4970.0	-1312.0	-1243.6	2.00	180.00	1807.7	
6	5417.9	0.00	0.00	5000.0	-1312.0	-1243.6	0.00	0.00	1807.7	Chacon Amigos #18 Mancos tgt
7	7817.9	0.00	0.00	7400.0	-1312.0	-1243.6	0.00	0.00	1807.7	



ANNOTATIONS

TVD	MD	Annotation
500.0	500.0	KOP;500' MD
1434.5	1476.5	EOB;1476.5' MD & 29.3°
3568.3	3923.1	Start Drop
4970.0	5387.9	EOD;5387.9' MD & 0°
7400.0	7817.9	TD at 7817.9' MD

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
5000.0	5417.9	Mancos

MESA WEST DIRECTIONAL

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Chacon Amigos #18
Company:	Elm Ridge Exploration Company	**TVD Reference:**	Est RKB @ 7207.6usft (CA #18)
Project:	Sandoval County, NM (Nad 83)	**MD Reference:**	Est RKB @ 7207.6usft (CA #18)
Site:	Sec 11, T-22-N,R-3-W	**North Reference:**	True
Well:	Chacon Amigos #18	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Project Sandoval County, NM (Nad 83)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site Sec 11, T-22-N,R-3-W

Site Position:		**Northing:**	1,874,906.81 usft	**Latitude:**	36° 8' 58.820 N
From:	Lat/Long	**Easting:**	1,382,404.22 usft	**Longitude:**	107° 7' 26.216 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	-0.52 °

Well Chacon Amigos #18

Well Position	**+N/-S**	-70.4 usft	**Northing:**	1,874,836.77 usft	**Latitude:**	36° 8' 58.123 N
	+E/-W	-44.5 usft	**Easting:**	1,382,359.09 usft	**Longitude:**	107° 7' 26.758 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**		**Ground Level:**	7,195.6 usft

Wellbore DD

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/23/2013	9.27	63.02	50,249

Design #2

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	223.47

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,476.5	29.29	223.47	1,434.5	-177.3	-168.0	3.00	3.00	0.00	223.47	
3,923.1	29.29	223.47	3,568.3	-1,046.1	-991.6	0.00	0.00	0.00	0.00	
5,387.9	0.00	0.00	4,970.0	-1,312.0	-1,243.6	2.00	-2.00	0.00	180.00	
5,417.9	0.00	0.00	5,000.0	-1,312.0	-1,243.6	0.00	0.00	0.00	0.00	Chacon Amigos #18 I
7,817.9	0.00	0.00	7,400.0	-1,312.0	-1,243.6	0.00	0.00	0.00	0.00	

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Chacon Amigos #18
Company:	Elm Ridge Exploration Company.	TVD Reference:	Est RKB @ 7207.6usft (CA #18)
Project:	Sandoval County, NM (Nad 83)	MD Reference:	Est RKB @ 7207.6usft (CA #18)
Site:	Sec 11, T-22-N,R-3-W	North Reference:	True
Well:	Chacon Amigos #18	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	-7,207.6	0.0	0.0	0.0	0.00	0.00	0.00
KOP;500' MD										
500.0	0.00	0.00	500.0	-6,707.6	0.0	0.0	0.0	0.00	0.00	0.00
600.0	3.00	223.47	600.0	-6,607.6	-1.9	-1.8	2.6	3.00	3.00	0.00
700.0	6.00	223.47	699.6	-6,508.0	-7.6	-7.2	10.5	3.00	3.00	0.00
800.0	9.00	223.47	798.8	-6,408.8	-17.1	-16.2	23.5	3.00	3.00	0.00
900.0	12.00	223.47	897.1	-6,310.5	-30.3	-28.7	41.7	3.00	3.00	0.00
1,000.0	15.00	223.47	994.3	-6,213.3	-47.2	-44.8	65.1	3.00	3.00	0.00
1,100.0	18.00	223.47	1,090.2	-6,117.4	-67.8	-64.3	93.5	3.00	3.00	0.00
1,200.0	21.00	223.47	1,184.4	-6,023.2	-92.1	-87.3	126.9	3.00	3.00	0.00
1,300.0	24.00	223.47	1,276.8	-5,930.8	-119.8	-113.6	165.1	3.00	3.00	0.00
1,400.0	27.00	223.47	1,367.1	-5,840.5	-151.1	-143.2	208.2	3.00	3.00	0.00
EOB;1476.5' MD & 29.3°										
1,476.5	29.29	223.47	1,434.5	-5,773.1	-177.3	-168.0	244.2	3.00	3.00	0.00
1,500.0	29.29	223.47	1,455.0	-5,752.6	-185.6	-175.9	255.7	0.00	0.00	0.00
1,600.0	29.29	223.47	1,542.2	-5,665.4	-221.1	-209.6	304.7	0.00	0.00	0.00
1,700.0	29.29	223.47	1,629.4	-5,578.2	-256.6	-243.3	353.6	0.00	0.00	0.00
1,800.0	29.29	223.47	1,716.6	-5,491.0	-292.1	-276.9	402.5	0.00	0.00	0.00
1,900.0	29.29	223.47	1,803.8	-5,403.8	-327.7	-310.6	451.5	0.00	0.00	0.00
2,000.0	29.29	223.47	1,891.1	-5,316.5	-363.2	-344.2	500.4	0.00	0.00	0.00
2,100.0	29.29	223.47	1,978.3	-5,229.3	-398.7	-377.9	549.3	0.00	0.00	0.00
2,200.0	29.29	223.47	2,065.5	-5,142.1	-434.2	-411.6	598.3	0.00	0.00	0.00
2,300.0	29.29	223.47	2,152.7	-5,054.9	-469.7	-445.2	647.2	0.00	0.00	0.00
2,400.0	29.29	223.47	2,239.9	-4,967.7	-505.2	-478.9	696.1	0.00	0.00	0.00
2,500.0	29.29	223.47	2,327.1	-4,880.5	-540.7	-512.5	745.0	0.00	0.00	0.00
2,600.0	29.29	223.47	2,414.3	-4,793.3	-576.2	-546.2	794.0	0.00	0.00	0.00
2,700.0	29.29	223.47	2,501.5	-4,706.1	-611.8	-579.9	842.9	0.00	0.00	0.00
2,800.0	29.29	223.47	2,588.8	-4,618.8	-647.3	-613.5	891.8	0.00	0.00	0.00
2,900.0	29.29	223.47	2,676.0	-4,531.6	-682.8	-647.2	940.8	0.00	0.00	0.00
3,000.0	29.29	223.47	2,763.2	-4,444.4	-718.3	-680.9	989.7	0.00	0.00	0.00
3,100.0	29.29	223.47	2,850.4	-4,357.2	-753.8	-714.5	1,038.6	0.00	0.00	0.00
3,200.0	29.29	223.47	2,937.6	-4,270.0	-789.3	-748.2	1,087.6	0.00	0.00	0.00
3,300.0	29.29	223.47	3,024.8	-4,182.8	-824.8	-781.8	1,136.5	0.00	0.00	0.00
3,400.0	29.29	223.47	3,112.0	-4,095.6	-860.3	-815.5	1,185.4	0.00	0.00	0.00
3,500.0	29.29	223.47	3,199.2	-4,008.4	-895.8	-849.2	1,234.3	0.00	0.00	0.00
3,600.0	29.29	223.47	3,286.4	-3,921.2	-931.4	-882.8	1,283.3	0.00	0.00	0.00
3,700.0	29.29	223.47	3,373.7	-3,833.9	-966.9	-916.5	1,332.2	0.00	0.00	0.00
3,800.0	29.29	223.47	3,460.9	-3,746.7	-1,002.4	-950.1	1,381.1	0.00	0.00	0.00
3,900.0	29.29	223.47	3,548.1	-3,659.5	-1,037.9	-983.8	1,430.1	0.00	0.00	0.00
Start Drop										
3,923.1	29.29	223.47	3,568.3	-3,639.3	-1,046.1	-991.6	1,441.4	0.00	0.00	0.00
4,000.0	27.76	223.47	3,635.8	-3,571.8	-1,072.7	-1,016.8	1,478.1	2.00	-2.00	0.00
4,100.0	25.76	223.47	3,725.1	-3,482.5	-1,105.4	-1,047.8	1,523.1	2.00	-2.00	0.00
4,200.0	23.76	223.47	3,815.9	-3,391.7	-1,135.8	-1,076.6	1,565.0	2.00	-2.00	0.00
4,300.0	21.76	223.47	3,908.1	-3,299.5	-1,163.9	-1,103.2	1,603.7	2.00	-2.00	0.00
4,400.0	19.76	223.47	4,001.6	-3,206.0	-1,189.6	-1,127.6	1,639.1	2.00	-2.00	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Chacon Amigos #18
Company:	Elm Ridge Exploration Company	TVD Reference:	Est RKB @ 7207.6usft (CA #18)
Project:	Sandoval County, NM (Nad 83)	MD Reference:	Est RKB @ 7207.6usft (CA #18)
Site:	Sec 11, T-22-N,R-3-W	North Reference:	True
Well:	Chacon Amigos #18	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	#2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	17.76	223.47	4,096.3	-3,111.3	-1,212.9	-1,149.7	1,671.3	2.00	-2.00	0.00
4,600.0	15.76	223.47	4,192.0	-3,015.6	-1,233.9	-1,169.6	1,700.1	2.00	-2.00	0.00
4,700.0	13.76	223.47	4,288.7	-2,918.9	-1,252.4	-1,187.1	1,725.6	2.00	-2.00	0.00
4,800.0	11.76	223.47	4,386.3	-2,821.3	-1,268.4	-1,202.3	1,747.6	2.00	-2.00	0.00
4,900.0	9.76	223.47	4,484.5	-2,723.1	-1,281.9	-1,215.1	1,766.3	2.00	-2.00	0.00
5,000.0	7.76	223.47	4,583.3	-2,624.3	-1,293.0	-1,225.6	1,781.5	2.00	-2.00	0.00
5,100.0	5.76	223.47	4,682.6	-2,525.0	-1,301.5	-1,233.7	1,793.3	2.00	-2.00	0.00
5,200.0	3.76	223.47	4,782.3	-2,425.3	-1,307.5	-1,239.4	1,801.6	2.00	-2.00	0.00
5,300.0	1.76	223.47	4,882.1	-2,325.5	-1,311.0	-1,242.7	1,806.4	2.00	-2.00	0.00
EOD;5387.9' MD & 0°										
5,387.9	0.00	0.00	4,970.0	-2,237.6	-1,312.0	-1,243.6	1,807.7	2.00	-2.00	0.00
Mancos										
5,417.9	0.00	0.00	5,000.0	-2,207.6	-1,312.0	-1,243.6	1,807.7	0.00	0.00	0.00
TD at 7817.9' MD										
7,817.9	0.00	0.00	7,400.0	192.4	-1,312.0	-1,243.6	1,807.7	0.00	0.00	0.00

Design Targets

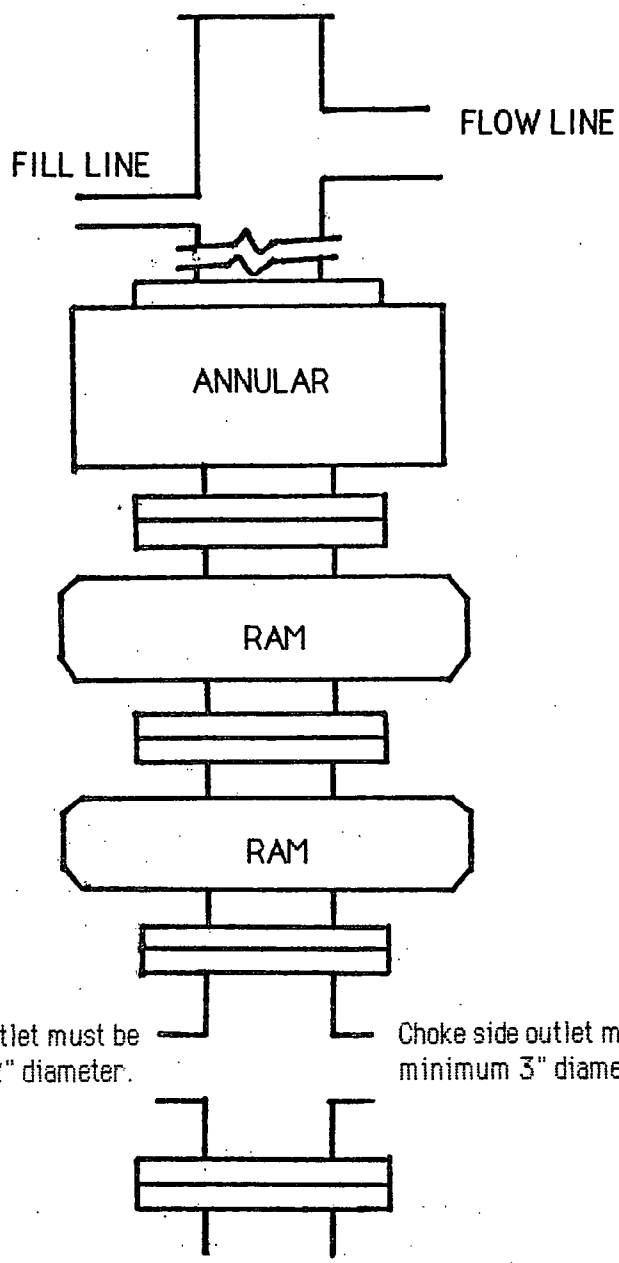
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Chacon Amigos #18 Mai - plan hits target center - Point	0.00	0.00	5,000.0	-1,312.0	-1,243.6	1,873,536.02	1,381,103.72	36° 8' 45.149 N	107° 7' 41.921 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Subsea Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,417.9	5,000.0	2,207.6	Mancos		0.00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
500.0	500.0	0.0	0.0	KOP;500' MD
1,476.5	1,434.5	-177.3	-168.0	EOB;1476.5' MD & 29.3°
3,923.1	3,568.3	-1,046.1	-991.6	Start Drop
5,387.9	4,970.0	-1,312.0	-1,243.6	EOD;5387.9' MD & 0°
7,817.9	7,400.0	-1,312.0	-1,243.6	TD at 7817.9' MD



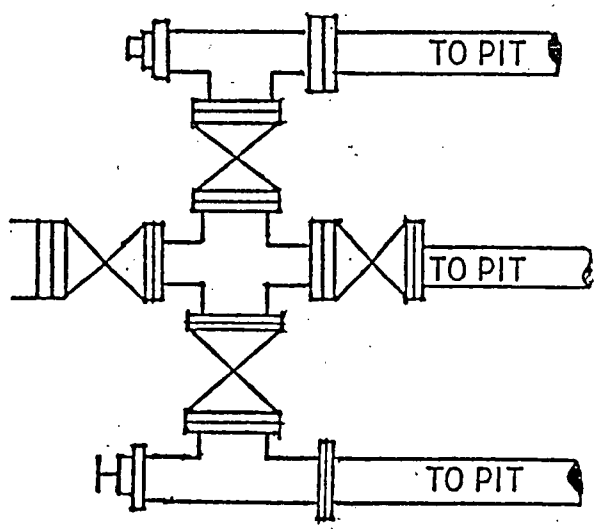
Kill side outlet must be minimum 2" diameter.

Choke side outlet must be minimum 3" diameter.

Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

TYPICAL BOP STACK
& CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Upper kelly cock will have handle available.
Safety valve and subs will fit all drill string connections in use.
All BOPE connections subjected to well pressure will be flanged, welded, or clamped.