

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit I (NESE) 1800' FSL & 660' FEL, Sec. 12, T30N, R10W NMPM

5. Lease Number
NMSF-078200A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

9. Grambling C #3B
API Well No.

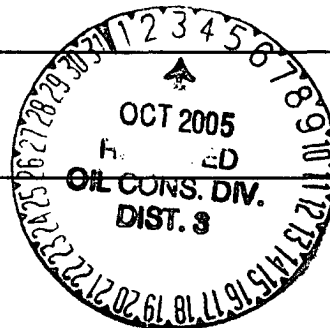
30-045-33131

10. Field and Pool

Blanco MV/Basin DK

11. County and State
San Juan Co., NM

2005 SEP 27 PM 4 26

RECEIVED
070 FARMINGTON NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - 7"-4 1/2" Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

9/13/05 MIRU Aztec #711. NUBOPE. 9/14/05 PT csg @ 600psi for 30min, ok. RIH w/8 3/4" bit & tagged cmt @ 187'. 9/16/05 D/O cmt & ahead to 3230'. Circulate hole. RIH w/75 jts of 7"20# J55 ST&C csg & set @3220'. 9/17/05 Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 27sxs(82cu-15bbls)scavenger cmt, w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/377sxs(803cu-143bbls)Prem Lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs(124cu-22bbls) Type 3 Cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/129bbls FW. Bump plug from 900psi to 1538psi @ 0630 hrs 9/17/05. Circulated 15bbls scavenger cmt and 30bbls lead cmt to surface. ND BOP. NU B-section and BOPE. PT 7" csg to 1500#/ 30 min ok.

9/17/05 RIH w/ 6 1/4" bit & tagged cmt @ 3172'. D/O cement and shoe ahead to 7567' (TD) TD reached 9/20/05. Circulated hole. RIH w/20jts of 4 1/2"11.6# J55 LT&C and 158jts 10.5# J55 ST&C csg set @ 7564'. Preflush 10bbls of FW, 2bbls of GEL water. Pumped lead 9sxs(27cu-5bbls)scavenger prem lite w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/307sxs(608cu-108bbls) Prem Lite w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Drop plug and displaced w/10bbls sugar H2O. Circulated w/110bbls FW. Bump plug to 1385psi. Plug down @ 0835 hrs 9/21/05. WOC. RD Rig released 1830 hrs. 9/21/05Finished. Will show csg PT on next report. PT will be conducted by completing rig. - Please indicate 4 1/2" TOC on next report.

14. I hereby certify that the foregoing is true and correct.Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 9/22/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORDDate 28 2005FARMINGTON FIELD OFFICE
BY gdb

NMOCD