

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-20253
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent L.P.		6. State Oil & Gas Lease No. E0-0291-0049
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410		7. Lease Name or Unit Agreement Name Rincon Unit
4. Well Location Unit Letter <u>L</u> : <u>1840</u> feet from the <u>S</u> line and <u>1090</u> feet from the <u>W</u> line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number <u>164</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6521 GL		9. OGRID Number <u>24133</u>
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Cleanout, repair tubing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure and wellbore diagram.

ROVD APR 17 '14
 OIL CONS. DIV.
 DIST. 3

Spud Date: 8/9/1969

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 4-15-2014

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Brad Pohl TITLE Deputy Oil & Gas Inspector, DATE 4-23-14
 Conditions of Approval (if any): AV District #3

Rincon 164 tubing repair

4/4/2014

MIRU.

Check well pressure: SITP 20psi, SICP 90psi, SI surface casing 0psi. R/U circulating lines & bled off initial pressure. Stump test BOP's high/low 2100/250psi. Good. SWIFN.

4/5/2014

Check well pressure: SITP 140psi, SICP 140psi. Bled off initial pressure, pumped 10bbls 2%KCl down tbg, opened up well. N/D wellhead & inspect hanger/hold down pins. Obsolete tubing head/hanger, existing pins too short for bevel on hanger. N/U BOP's, pressure test flange, remove hanger.

POOH laying down 2-3/8" prod tbg, first 6 joints had slim hole collars, remaining had standard collars. Laid down 58jts plus parted joint - internal corrosion noted on last 10jts, hole in tbg @1084'. Internal corrosion appears to be cause of failure. Numbered & tallied - EOT 1824'.

Wait for 2-3/8" workstring to be delivered, spot in workstring float, offload & tally.

P/U & RIH w/ cut lip guide, overshot on 2-3/8" workstring. RIH & tag fish top @1842', engage fish, P/U weighing 38klbs.

POOH & lay down overshot, install landing jt. SWIFN.

4/6/2014

Check pressures: SICP 150psi, SITP 150psi. Bled off initial pressure, opened up well. Continue POOH & laying down 2-3/8" prod tbg while visually inspecting. Layed down total of 234jts w/ notched collar & seat nipple. Majority of bottom string was bent/corkscrewed with internal corrosion evident on the pins. No bumper spring or plunger in tbg. Numbered & tallied (total 7233'). Offloaded from racks to float.

P/U & RIH w/ 3-7/8" bit & scraper on 2-3/8" workstring. RIH & tag @7261'.

POOH standing back workstring. Laid down scraper. SWIFN.

4/7/2014

Check well pressure: SICP 110psi. Bled off initial pressure, opened up well. P/U & RIH w/ 3-7/8" bit on 2-3/8" workstring to 7250'.

R/U swivel, circulating lines, break circulation w/ air unit using 2gal/20bbl corrosion inhibitor, 5gal/20bbls foamer @10bbls/hr.

RIH & tag @7261' & cleanout to 7320' with light solids in returns. Tag solid @7320', no torque, unable to make hole, clean returns.

Shut down air unit, bled off well - parts of a plug or retainer (slip pieces, brass pin) fell out of returns valve while bleeding down well. POOH laying down workstring to 1017'. Finish POOH standing back. SWIFN.

4/8/2014

Check well pressure: SICP 120psi, surface 0psi. Bled off initial pressure. P/U & RIH w/ 4-1/2" Hornet RBP. Set @961' & release from on/off tool. Fill casing & test to 250psi - good. RIH w/ 2nd RBP & set @ 31ft. Release from plug.

R/D floor, N/D BOP's, N/D obsolete tubing head. Weld on new casing stub & install new 3k tubing head w/ dual flanged wing valves. Pressure tested void to 3000psi - good. N/U BOP's, R/U floor.

Retrieve plug from 31ft, RIH & engage on/off tool & release RBP @961'. POOH laying down workstring & RBP. SWIFN.

4/9/2014

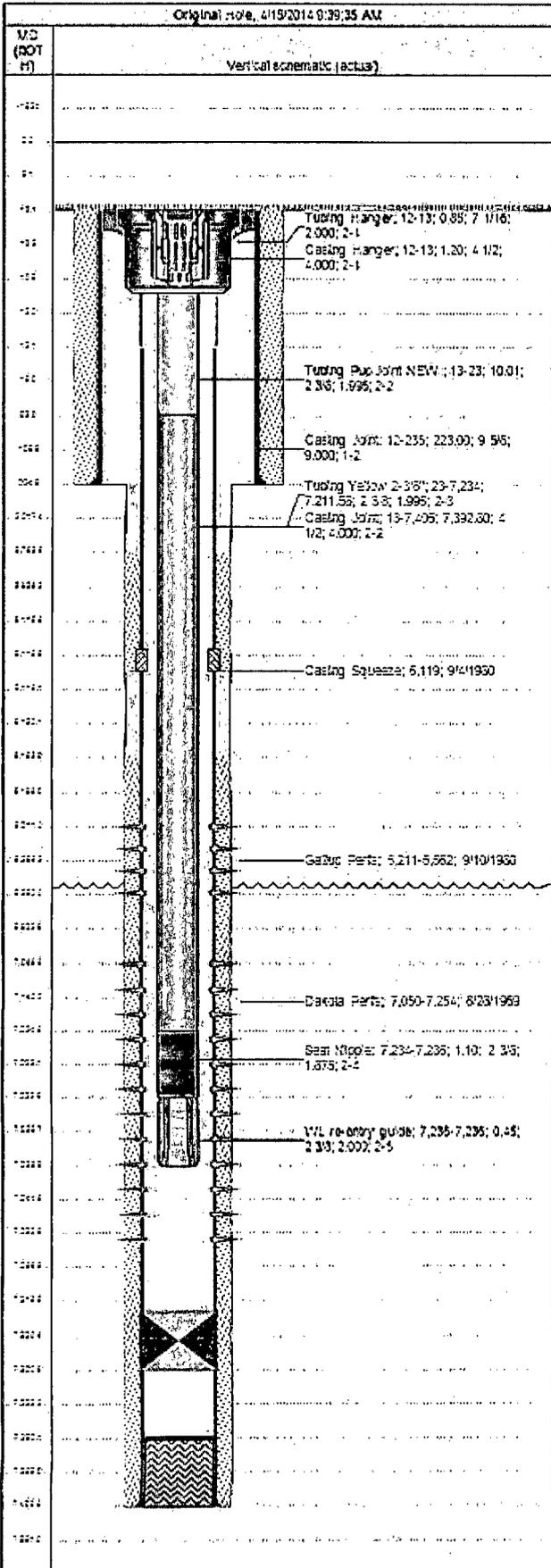
Check well pressure: SICP 100psi. Bled off initial pressure, opened up well. P/U & RIH w/ WL re-entry guide, seat nipple, on 230jts 2-3/8" 4.7#/ft J55 Yellow band production tubing. RIH to 7236' (EOT), install hanger & land tubing.

R/D floor, N/D BOP's, N/U wellhead. RDMO.



Wellbore Schematic

Well Name Rincon 164	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
--------------------------------	-----------------------------	-----------------------------	---------------------------------------



Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	4/4/2014	4/9/2014

Casing Strings

Csg. Des.	OD (in)	WT (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)
Surface	9 5/8	32.30	H-40		235
Production Casing	4 1/2	11.60	K-55		7,406

Tubing Strings

Tubing - Production set at 7,236.0ft OTH on 4/9/2014 11:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)
Tubing - Production	4/9/2014	7,223.99	7,236.0

Item Des.	Qty	OD (in)	WT (lb/ft)	Grade	Len (ft)	Sum (ft)
Tubing Hanger		7 1/16			0.85	12.9
Tubing Pup Joint NEW		2 3/8	4.70	L-80	10.01	22.9
Tubing Yellow 2-3/8"	230	2 3/8	4.70	L-80	7,211.58	7,234.5
Seal Nipple		2 3/8			1.10	7,235.6
WL re-entry guide		2 3/8			0.45	7,236.0
EOT		2 3/8				7,236.0

Perforations

Date	Top (ROTH)	Str (ROTH)	Str. Case (shots)	Entered Shots - Total	Zone & Completion
9/4/1980	6,119.0	6,119.0			
9/10/1980	6,211.0	6,562.0			
8/28/1969	7,050.0	7,254.0			

Other Strings

Run Date	Pup Date	Set Depth (ROTH)	Com.

Other In-Hole

Des.	Top (ROTH)	Sum (ROTH)	Run Date	Pup Date	Com.
Bridge Plug (Permanent)	7,320.0	7,321.0	4/7/2014		Unknown plug/retainer encountered during clean out
Possible Stuck Tubing Plunger	7,386.7	7,387.5	12/15/2000	4/7/2014	
Possible Stuck Bumper Spring	7,387.5	7,388.7	12/15/2000	4/7/2014	