

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-12053
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FEDERAL GAS COM H
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NEW MEXICO 87410

4. Well Location
 Unit Letter **C**; **790** feet from the **NORTH** line and **1750** feet from the **WEST** line
 Section **31** Township **30N** Range **12W** NMPM **NMPM** County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: **CSG LEAK SQZ**

RCVD APR 14 '14
 OIL CONS. DIV.
 DIST. 3

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. attempted to repair casing leaks per the attached report. A NOI to Plug and Abandon will be submitted within 30 days.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 4/11/2014
sherry_morrow@xtoenergy.com
 Type or print name SHERRY J. MORROW E-mail address: _____ PHONE 505-333-3630

For State Use Only

APPROVED BY Brad Pelt TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-24-14
 Conditions of Approval (if any): FY

3/28/2014 Csg lks fr/3,544' - 3,639' were found. Recd verbal permission fr/Charlie Perrin w/NMOCD @ 1:50 p.m. 3/28/14 for cmt ops.

3/31/2014 TIH 4-1/2" CIBP. Set CIBP @ 3,900'. TIH 4-1/2" CICR. Set CICR @ 3,500'. MIRU cmt equip. Ppd 100 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield), 100 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield) & 100 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield), Circ 2 bbls cmt to pit. RDMO cmt equip.

4/2/2014 – 4/6/2014 DO cmt fr/CICR @ 3,500' to 3,850', fell thru. PT csg to 560 psig. Did not hold. Set pkr @ 3,862'. PT csg fr/3,862' – 3,900' to 500 psig. Tst OK. Csg lks fr/3,544' – 3,862'. DO CIBP @ 3,900'.

4/8/2014 Set CIBP @ 6,100'.

4/9/2014 PT CIBP to 540 psig for 30" w/chart. Tst OK. Rls pkr & TOH. Rptd to Charlie Perrin w/NMOCD 4/9/14 @ 10:00 a.m. of tst CIBP & T&A DK.

A Closed Loop System was used – disposal IEI NM01-0010B.

RCVD APR 14 '14
OIL CONS. DIV.
DIST. 3

SF
SOUTHERN FLOW
COMPANIES, INC.

METER NUMBER

TUBE & ORIF. SIZE

TIME PUT ON

TIME TAKEN OFF

8:00 AM

8:32 AM

DATE PUT ON

DATE TAKEN OFF

4-9 20 14

4-9 20 14

MP-1000-1HR

SIGNED

H. A. H.
Federal Gas Com H 01
30-045-12053