

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-28825</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA# <b>NMM91231</b>
7. Lease Name or Unit Agreement Name: <b>ROPCO FEE FC 15</b>
8. Well Number <b>#2</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5614' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3. Address of Operator  
**382 CR 3100 AZTEC, NM 87410**

4. Well Location  
 Unit Letter **G** : **1845'** feet from the **NORTH** line and **1405'** feet from the **EAST** line  
 Section **15** Township **29-N** Range **12-W** NMPM **NMPM** County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
**RCVD APR 14 '14**  
**OIL CONS. DIV.**  
**DIST. 3**

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**XTO Energy Inc. has plugged and abandoned this well per the attached report. A Closed Loop System was used, Basin Disposal - NM01-005.**

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

Spud Date: PAR Only

Rig Release Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 4/11/2014  
sherry\_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: \_\_\_\_\_ PHONE 505-333-3630

For State Use Only  
 APPROVED BY Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-24-14  
 Conditions of Approval (if any): AV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Ropco Fee FC 15 #2**

April 3, 2014  
Page 1 of 1

1845' FNL and 1405' FEL, Section 15, T-29-N, R-12-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-28825

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 4/1/14

## Plug and Abandonment Summary:

- Plug #1** with CR at 1583' spot 63 sxs (74.34 cf) Class B cement inside casing from 1583' to 753' to cover the Fruitland top. Tag TOC at 729'.
- Plug #2** with 50 sxs (59 cf) Class B cement inside casing from 504' to surface to cover the Kirtland, Ojo Alamo, &" shoe and surface 1) pump 42 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, 3) RU pump to casing valve and pump 8 sxs to re-fill 4.5" casing.
- Plug #3** with 20 sxs Class B cement found cement down 37' in 7" casing top off with poly pipe and install P&A marker.

## Plugging Work Details:

- 4/1/14 Rode rig and equipment to location. Spot in. SDFD due to high winds.
- 4/2/14 RU rig. X-over for rods. Check well pressures: SITP and SIBHP 0 PSI, SICP 17 PSI. RU relief lines and blow casing down. PU on rods. LD polish rod and stuffing box, 6', 8' x 3/4" rod subs, 64-3/4" rods, 2 1-1/2" weight bars and 2" top-set pump, x-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU BOP and function test. PU on tubing string. TOH and tally 53 jnts 2-3/8" 4.7# J-55 tubing total 1668.37', SN and 20' MA. Note: pipe has heavy scale. TIH with 4.5" string mill to 1605'. TOH and LD string mill. TIH with DHS CR and set at 1583'. Establish circulation. LD CR setting tool. Circulate well clean. Pressure test casing to 800 PSI bled down to 450 PSI. Bradenhead pressured up to 300 PSI with 1.25 bbl, OK. Spot plug #1 with calculated TOC at 753'. SI well. SDFD.
- 4/3/14 Open up well; no pressures. Tag plug #1 TOC at 729'. Spot plug #2 with 50 sxs (59 cf) Class B cement inside casing from 504' to surface to cover the Kirtland, Ojo Alamo, &" shoe and surface 1) pump 42 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, 3) RU pump to casing valve and pump 8 sxs to re-fill 4.5" casing. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 37' in 7" casing top off with poly pipe. Spot plug #3 and install P&A marker.

Paul Weibe, NMOCD representative, was on location  
Jonathan Kelly, NMOCD representative, was on location.