

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Jicarilla C#27E	Facility Type: Well Site
Surface Owner: Jicarilla Apache Tribe	Mineral Owner: BLM
API No. 30-039-22843	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	33	25N	5W					Rio Arriba

Latitude 36.361794 Longitude -107.362034

NATURE OF RELEASE

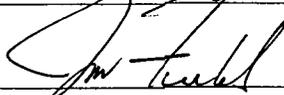
Type of Release: Natural Gas and Natural gas liquids	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: A 1/2 inch valve of a meter tube	Date and Hour of Occurrence: 2/20/2014 @ 2:30 p.m.	Date and Hour of Discovery: 2/20/2014 @ 2:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? JAEPO – Hobson Sandoval, JAO&G – Bryce Hammond	
By Whom? Thomas Long	Date and Hour 2/20/2014 @ 5:30 p.m. by phone and email; NMOCD – Jonathan Kelly on 2/21/2014 by email RCVD MAR 11 '14	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3	

If a Watercourse was Impacted, Describe Fully.

Describe Cause of Problem and Remedial Action Taken.* A 1/2 inch valve of a meter tube was left open releasing condensate, oil and water. An area on the ground surface of approximately ten (10) feet by twenty (20) was affected. The meter tube blown down, taken out of service and LOTO (lock out tag out) was applied. The repairs/remediation activities were completed March 3, 2014.

Describe Area Affected and Cleanup Action Taken.* A 1/2 inch valve of a meter tube was left open releasing condensate, oil and water. An area on the ground surface of approximately ten (10) feet by twenty (20) was affected. The repairs/remediation activities were completed March 3, 2014. A "final" c-141 will be submitted upon receipt of the third party environmental contractor corrective action report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: 	
Title: Director, Environmental	Approval Date: 4/22/14	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3-5-14	Phone: (713)381-6684	

* Attach Additional Sheets If Necessary

Incident # NCS 141122 9109