

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-21773
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Jicarilla Contract 104
7. Lease Name or Unit Agreement Name Jicarilla E
8. Well Number 15
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota/Wildhorse Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** : **1645** feet from the **South** line and **830** feet from the **West** line
Section **16** Township **26N** Range **4W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6730' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING ☐
COMMENCE DRILLING OPNS AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to remove the packer above the **Basin DK (Pool Code 71599)** and commingle with the existing **Wildhorse Gallup (Pool Code 87360)**. This production will be commingled according to Oil Conservation Division Order R-11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Perforations are: Gallup - 7,113' - 7,207'; DK - 7,621' - 7,773'. These perforations are in MD.

DHC 3881 AZ

Burlington Resources will use some form of the subtraction method to establish an allocation for commingled wells

This well was commingled on 9/6/13; however, the DHC was not submitted prior to the work being completed due to oversight. ConocoPhillips is submitting the DHC for approval. In an effort to reduce this type of oversight in the future, ConocoPhillips has created new subtasks in our internal process. In addition, ConocoPhillips will be auditing our records from March 1, 2013 to June 30, 2013 to verify that all records are complete.

LOV (3-14-02) 4-7-14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 3/17/14

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Wale 10/17 TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/23/14

Conditions of Approval (if any):

AV