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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 01 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease Serial No.
NMSF-078360

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1494' FSL & 60' FWL SEC 13 23N 7W
BHL: 382' FSL & 255' FWL SEC 14 23N 7W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307-13L #175H

9. API Well No.
30-039-31192

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Fifth Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The well began flaring approximately 10/20/13. This well is dedicated to Beeline. They received a ROW grant from the BLM and now are in the process of constructing the line with an anticipated construction time of 4 weeks. Our current flaring extension is good through 5/1/14. We would request an extension through 6/1/14 in anticipation that the pipeline will be in service by that time.

Attached is a gas analysis report which is dated 4/7/14 and shows a Nitrogen content of 13.812%. Total gas flared to date is approximately 132,764 mcf. At a continued rate of 350 mcf/day the total estimated additional volume of gas to be flared would be approximately 10,500 mcf through 6/1/14. *Approval granted until 6/1/14 or until connected to Pipeline, whichever occurs first.*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riley

Title Regulatory Team Lead

Signature

Date 5/1/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petr. Eng.

Date 5/5/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved pursuant to
NTL4A, Part III *← + Part IV* **NMOC**

OIL CONS DIV DIST 3
MAY 06 2014

Tony Marez
 Email: marez@ance.com

Daily Production Data with Test Equipment

Time	Grade	Total Oil Produced	Total Gas Produced	Separate Oil Produced	Separate Gas Produced	From Readings		Return Readings		Remarks
						Oil	Gas	Oil	Gas	
6:00	2	140	390	50	90	86	93	69	71	
7:00	2	140	390	50	90	86	93	69	71	
8:00	2	140	390	50	90	86	93	69	71	
9:00	2	140	390	50	90	86	93	69	71	
10:00	2	140	390	50	90	86	93	69	71	
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5:00	2	140	390	50	90	86	93	69	71	



2030 Afton Place
 Farmington, NM 87401
 (505) 325-6622

Analysis No: WP140123
 Cust No: 85500-11130

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: N/A
Well Name: CHACO 2307-16L #175H	Pressure: 90 PSIG
County/State:	Sample Temp: DEG. F
Location:	Well Flowing:
Field:	Date Sampled: 04/07/2014
Formation:	Sampled By: STANLEY DEAN
Cust. Str. No.:	Foreman/Engr.: CODY BOYD

Remarks: RUN# WPX ENERGY

Analysis

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	13.812	1.5260	0.00	0.1336
CO2	0.387	0.0660	0.00	0.0059
Methane	58.733	9.9970	593.20	0.3253
Ethane	11.900	3.1950	210.59	0.1235
Propane	8.591	2.3760	216.16	0.1308
Iso-Butane	1.111	0.3650	36.13	0.0223
N-Butane	2.767	0.8760	90.27	0.0555
I-Pentane	0.698	0.2560	27.93	0.0174
N-Pentane	0.658	0.2390	26.38	0.0164
Hexane Plus	1.343	0.6010	70.79	0.0444
Total	100.000	19.4970	1271.45	0.8752

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0043
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1279.9
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1257.6
 REAL SPECIFIC GRAVITY: 0.8786

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1272.9
 DRY BTU @ 14.696: 1276.9
 DRY BTU @ 14.730: 1279.9
 DRY BTU @ 15.025: 1305.5

CYLINDER #: MM#1
 CYLINDER PRESSURE: 56 PSIG
 DATE RUN: 4/10/14 3:54 PM
 ANALYSIS RUN BY: TIMBER EVERETT



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2307-16L #175H
Stn. No.:
Mtr. No.:

N/A

04/15/2014
85500-11130

Smpl Date: 04/07/2014
Test Date: 04/10/2014
Run No: WP140123
Nitrogen: 13.812
CO2: 0.387
Methane: 58.733
Ethane: 11.900
Propane: 8.591
I-Butane: 1.111
N-Butane: 2.767
I-Pentane: 0.698
N-Pentane: 0.658
Hexane+: 1.343
BTU: 1279.9
GPM: 19.4970
SPG: 0.8786