

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: April 3, 2014

Application Type:

- P&A
 Drilling/Casing Change
 Recomplete/DHC
 Location Change
 Other:

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-25382-00-00	BROWN	200	THOMPSON ENGR & PROD CORP	G	E	Rio Arriba	F	N	31	29	N	4	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Add PC plug above PC perfs (4396 - 4483)



NMOCD Approved by Signature

4-10-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

APR 04 2014

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF 079893 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Brown #200

9. API Well No.
30-039-25382

10. Field and Pool, or Exploratory Area
Basin FTC & Gobernador PC

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Thompson Engineering and Production Corp.

3a. Address
7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)
505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
190' FSL and 1915' FWL, Section 31, T29N, R4W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Thompson Engineering and Production Corp. proposes to plug and abandon this well according to the attached procedure.

RCVD APR 9 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Paul C. Thompson, P.E.	Title President
Signature <i>Paul C. Thompson</i>	Date April 3, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Original Signed: Stephen Mason	Title	Date APR 07 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Walsh Engineering and Production

P & A Procedure for
Thompson Engineering
Brown #200

Location: SW/4 Sec 31 T29N R4W
Rio Arriba County, NM

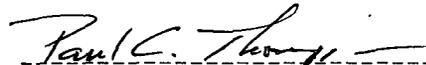
Date: April 3, 2014

Field: Basin FTC & Gobernador PC
Surface: Carson Nat'l Forest
Minerals: Federal SF - 079893A
API #: 30-039-25382

Elev: GL 7418'
4-1/2" @ 4535'
PBTD - 4492' KB

Procedure:

1. Move on location and rig up a completion rig with a flow back tank. Hold a safety meeting and explain the procedure to the crew. Nipple down the tubinghead and nipple up the BOP.
2. Pick up a work string of 2-3/8" tubing and tag CIBP at 4192'.
3. Load the casing with water. Pressure test the casing to 500 psi.
4. **Plug #1 Ojo Alamo - Pictured Cliffs (3594' - 4483')**. Spot a balanced plug with 49 sx (57.8 cu.ft.) of neat cement on top of the CIBP. POH to 3300' and reverse circulate the tubing clean. POH to 2409'.
5. **Plug #2 Nacimiento 2309' - 2409'**. Spot a balanced plug 50' +/- from the Nacimiento top (100' with 50' excess) with 12 sx (14.2 cu.ft) of neat cement. POH with 10 joints and reverse circulate the tubing clean. POH to 592'.
6. **Plug #3 Surface -592'**. Spot a balanced plug from 50' below the surface casing shoe (592') to surface with 45 sx (53 cu.ft.) of neat cement. TOH.
7. Nipple down the BOP. Cutoff the casing below the wellhead and fill the 4-1/2" and 8-5/8" X 4-1/2" annulus with neat cement as necessary.
8. Install a dry hole marker and cutoff or remove the anchors. Reclaim the location as per surface owner specifications.



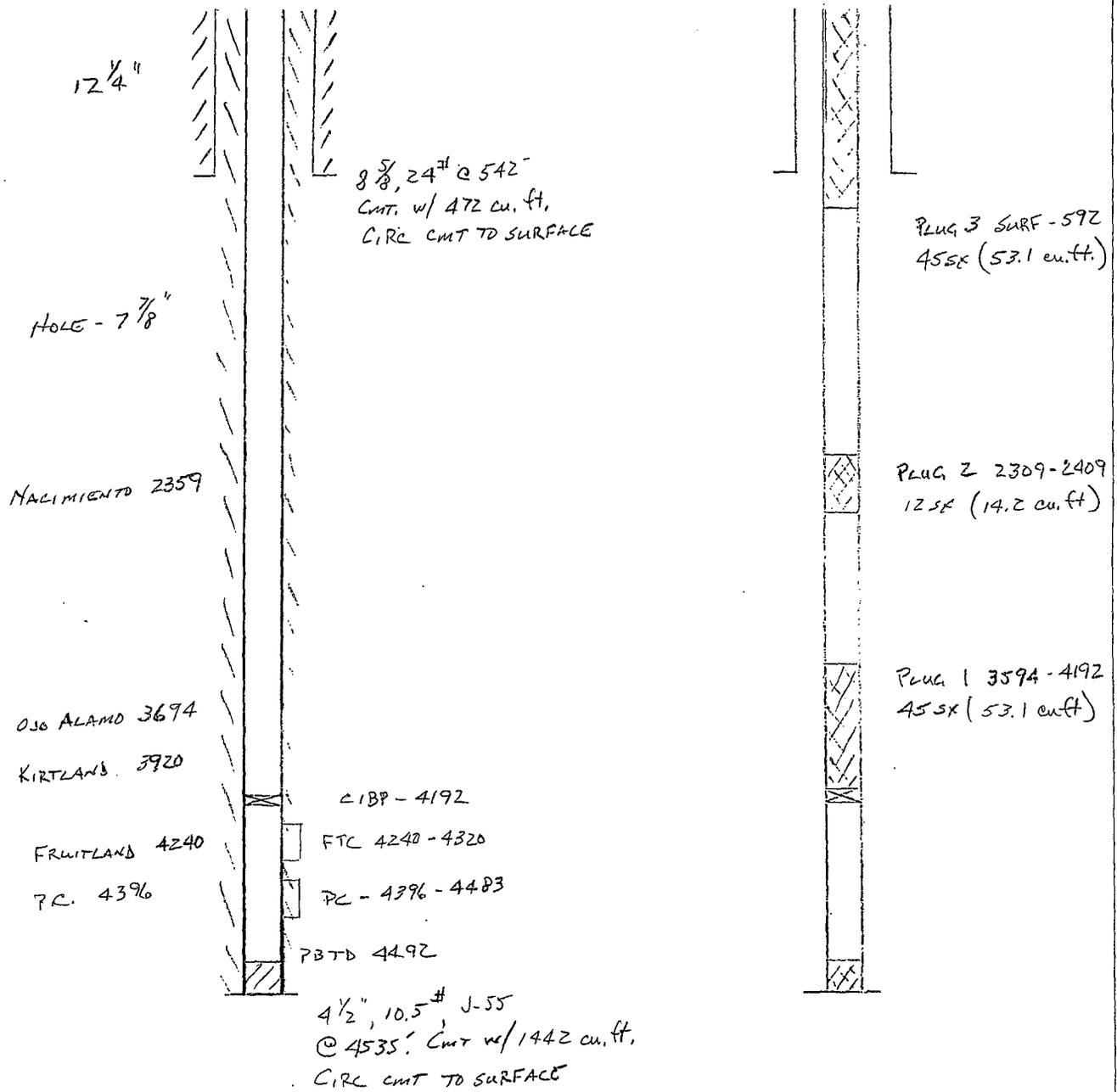
Paul C. Thompson, P.E.

THOMPSON ENGINEERING
 BROWN #200
 SEC. 31, T29N, R4W
 RIO ARRIBA Co., NM.
 API # 30-039-25382

CURRENT STATUS

P&A STATUS

42-381 50 SHEETS 3 SQUARE
 42-382 100 SHEETS 3 SQUARE
 42-383 200 SHEETS 3 SQUARE
 NATIONAL



304
 4/3/14