

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: GCU Com F 162E	Facility Type: Natural Gas Well

Surface Owner: FEE	Mineral Owner: FEE	API No.: 3004525223
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LOCATION OF RELEASE

Unit Letter B	Section 36	Township 29N	Range 12W	Feet from the 1180	North/South Line North	Feet from the 1590	East/West Line East	County San Juan
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Latitude 36.68692 Longitude 108.04717

NATURE OF RELEASE

Type of Release: Produced Water and Condensate	Volume of Release: 17.5 bbls and 3-5 gallons	Volume Recovered: 3-5 gallons Condensate
Source of Release: Broken load line	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 1/13/2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3

JAN 27 2014

If a Watercourse was Impacted, Describe Fully.*

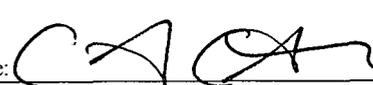
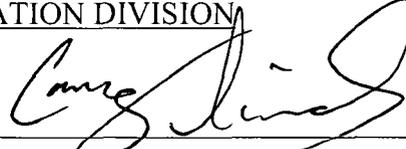
Describe Cause of Problem and Remedial Action Taken.*

Load line from production tank broke and leaked produced water and condensate into bermed area. All produced water was frozen with a small amount of condensate on top. Condensate while still frozen was removed from top of frozen produced water and put back into tank. Produced water thawed from the bottom up not allowing for removal via suction. All produced water remained in bermed area. Extensive laboratory analysis conducted revealed little to no impacts to either soil or groundwater. All laboratory analysis conducted is included with this report.

Describe Area Affected and Cleanup Action Taken.*

All produced water soaked into ground within bermed area. No condensate soaked into the ground. No further action will be taken at this time.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Approved by Environmental Specialist: 	
Title: Field Environmental Advisor	Approval Date: 5/7/14	Expiration Date:
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval:	
Date: 1/24/2014 Phone: 505-326-9457	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

#NCS 1412735514



Analytical Report

Report Summary

Client: Blagg Engineering
Chain Of Custody Number: 16532
Samples Received: 1/20/2014 11:17:00AM
Job Number: 94034-0011
Work Order: P401054
Project Name/Location: GCU Com F 162E

OIL CONS. DIV DIST. 3

JAN 27 2014

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read "Tim Cain", is written over a horizontal line.

Date: 1/23/14

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





Blagg Engineering PO Box 87 Bloomfield NM, 87413	Project Name: GCU Com F 162E Project Number: 94034-0011 Project Manager: Jeff Blagg	Reported: 23-Jan-14 10:39
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Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Tank Release 5-pt Composite	P401054-01A	Soil	01/20/14	01/20/14	Glass Jar, 4 oz.

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5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879



Blagg Engineering PO Box 87 Bloomfield NM, 87413	Project Name: GCU Com F 162E Project Number: 94034-0011 Project Manager: Jeff Blagg	Reported: 23-Jan-14 10:39
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Tank Release 5-pt Composite
P401054-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Cation/Anion Analysis

Chloride	423	9.96	mg/kg	1	1404016	01/22/14	01/22/14	EPA 300.0	
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Cation/Anion Analysis - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1404016 - Anion Extraction EPA 300.0

Blank (1404016-BLK1)				Prepared & Analyzed: 22-Jan-14						
Chloride	ND	9.92	mg/kg							
LCS (1404016-BS1)				Prepared & Analyzed: 22-Jan-14						
Chloride	529	9.97	mg/kg	499		106	90-110			
Matrix Spike (1404016-MS1)				Source: P401058-01		Prepared & Analyzed: 22-Jan-14				
Chloride	503	9.98	mg/kg	499	12.2	98.4	80-120			
Matrix Spike Dup (1404016-MSD1)				Source: P401058-01		Prepared & Analyzed: 22-Jan-14				
Chloride	501	9.89	mg/kg	495	12.2	98.8	80-120	0.506	20	

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Blagg Engineering	Project Name:	GCU Com F 162E	Reported: 23-Jan-14 10:39
PO Box 87	Project Number:	94034-0011	
Bloomfield NM, 87413	Project Manager:	Jeff Blagg	

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

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