

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **Contract 100**
6. Indian, Allottee or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No.
Jicarilla D 7

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-06208

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
South Blanco PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit I (NESE), 1840' FSL & 945' FEL, Sec. 31, T26N, R3W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily-Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly-state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/04/14 per the attached report.

OIL CONS. DIV DIST. 3
MAY 01 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
PATSY CLUGSTON
Title **STAFF REGULATORY TECHNICIAN**
Signature *Patsy Clugston*
Date **4/28/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title **APR 30 2014**
Office **FARMINGTON FIELD OFFICE**
BY: **APR 30 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

3 d/b

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Jicarilla D #7

April 4, 2014
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1840' FSL and 945' FEL, Section 31, T-26-N, R-3-W
Rio Arriba County, NM
Lease Number: Contract 100
API #30-039-06208

Plug and Abandonment Report
Notified NMOCD and BLM on 3/25/14

Plug and Abandonment Summary:

- Plug #1** with CR at 3850' spot 10 sxs (11.8 cf) Class B cement with 2% CaCl inside casing from 3850' to 3721' to cover the Pictured Cliffs top. Tag TOC at 3842'.
- Plug #1a** with 10 sxs (11.8 cf) Class B cement inside casing from 3842' to 3713' to cover the Pictured Cliffs top. Tag TOC at 3783'.
- Plug #2** with CR at 3672' spot 182 sxs (214.76 cf) Class B cement inside casing from 3722' to 3284' with 148 sxs in annulus, 4 sxs below CR and 30 sxs above CR to cover the Fruitland and Ojo Alamo tops. Tag TOC at 3266'.
- Plug #3** with CR at 2122' spot 56 sxs (66.08 cf) Class B cement inside casing from 2171' to 1967' with 40 sxs in annulus, 4 sxs below CR and 12 sxs above CR to cover the Nacimiento top. Tag TOC at 1962'.
- Plug #4** with CR at 175' spot 122 sxs (143.96 cf) Class B cement inside casing from 222' to surface with 114 sxs in annulus, 4 sxs below CR, reverse circulate, pump 24 sxs from 175' to surface till good returns. Circulate out 10 sxs, 14 sxs in 4.5" casing. Tag TOC at 6'.
- Plug #5** with 20 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 3/26/14 Rode rig and equipment to location. Spot in. SDFD.
- 3/27/14 RU. Check well pressures: tubing 0 PSI, casing 30 PSI and bradenhead 5 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP. Pressure test pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger, install 1-1/2" stripping rubber and wiping rubber. TOH and tally 2' sub 120 jnts, 8' perf sub of 1-1/2" tubing IJ total 3898'. Change out tubing equipment to 2-3/8". RU Cameron. Pressure test blind rams to 300 PSI and 1300 PSI, OK. Install 2-3/8" sub. Pressure test 2-3/8" pipe rams to 300 PSI and 1300', OK. Pull tubing hanger. TIH with 4.5" string mill. SI well. SDFD.
- 3/28/14 Bump test H2S equipment. Check well pressures: tubing and casing 25 PSI and bradenhead 5 PSI. RU relief lines. Blow well down. Continue to TIH and tally 65 jnts 2-3/8" tubing to 3880'. TOH and LD 4.5" mill. TIH with 4.5" DHS CR and set at 3850'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Circulate well clean. Establish a rate of 4 bpm at 500 PSI, no test drop 0 PSI. Ran CBL from 3850' to 320', no cement, unable to keep fluid full. SI well. SDFD.
- 3/31/14 Bump test H2S equipment. Check well pressures: no tubing, casing and bradenhead 5 PSI. RU relief lines. Blow well down. Establish circulation. Spot plug #1 with calculated TOC at 3721'. WOC. TIH and tag TOC at 3842'. Establish circulation. Spot plug #1a with calculated TOC at 3713'. Reverse circulate 15 bbls. SI well. SDFD.

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Jicarilla D #7

April 4, 2014
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Plugging Work Details (continued):

- 4/1/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 3783'. Perforate 3 HSC squeeze holes at 3722'. TIH with 4.5" DHS CR and set at 3672'. Establish circulation. Attempt to pressure test, no test. Spot plug #2 with calculated TOC at 3284'. SI well. SDFD.
- 4/2/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 3266'. Perforate 3 HSC squeeze holes at 2171'. TIH with 4.5" DHS CR and set at 2122'. Establish circulation. Establish a rate of 4 bpm at 500 PSI, no test sting in, establish rate of 2 bpm at 1000 PSI. Spot plug #3 with calculated TOC at 1967'. SI well. SDFD.
- 4/3/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 1962'. Establish circulation. Perforate 4 HSC squeeze holes at 222'. TIH with 4.5" DHS CR and set at 175'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #4 with TOC at surface, reverse circulate. Pump 24 sxs of class B cement till good returns. SI well. SDFD.
- 4/4/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 6'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 11' in annulus and surface in 4.5" casing. Spot plug #5 top off casing and install P&A marker. RD and MOL.

Rick Romero, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.