

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23040
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. JIC69
3. Address of Operator 382 CR 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name: APACHE FEDERAL
4. Well Location Unit Letter A : 955' feet from the NORTH line and 1005' feet from the EAST line Section 8 Township 24N Range 05W NMPM County RIO ARriba		8. Well Number #8E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6583'		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DAKOTA/OTERO GALLUP

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **DOWNHOLE COMMINGLE**

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OIL CONS. DIV DIST. 3
APR 29 2014

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc requests approval to DHC this well per NMCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599) and the Otero Gallup (48450) pools upon completion of the GA. Pools are in the NMCD pre approved pool combinations for downhole commingle in the San Juan Basin per order R-11363. Please see attached spreadsheets for justification of proposed allocations.

Basin Dakota: Oil: 40% Gas: 80% Water: 80%

Otero Gallup: Oil: 60% Gas: 20% Water: 20%

Ownership is common between zones. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. BLM notified 4/8/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 4/28/2014

Type or print name KRISTEN D. BABCOCK E-mail address: kristen.babcock@xtoenergy.co, PHONE 505-333-3206

For State Use Only

APPROVED BY Will Votj TITLE GEOLOGIST DISTRICT #3 DATE May 2, 2014

Conditions of Approval (if any):

N

Apache Federal 8E Oil and Gas Allocations

	Gallup	Dakota
Oil	60%	40%
Gas	20%	80%

API	WELL	WELL NO	RESERVOIR	RESERVOIR	TOWN	RAN	SEC	Total Oil	Total Gas	% Gallup Oil	% Dakota Oil
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	48	1918	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1265		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	53	1371	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1544	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	33	875	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	27	1693	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	32	1683	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	30	1274	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	16	1947	63%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1932	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	12	1205	58%	42%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	25	1228	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	7	1538	57%	43%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1473		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	13	1618	62%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	37	1455	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1545	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1548		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1516		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1534		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1369		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	2077		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	28	1936	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1819		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1272		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	726		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	1144	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	97	946	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	8	1108	63%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1593	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1528		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	27	1329	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	35	1351	60%	40%

30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1058	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	7	1353	57%	43%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	23	1463	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1335	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	1311	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	40	1555	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	33	1488	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	15	1518	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	25	673	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1491	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	15	1405	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	52	1333	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	1412	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	5	809	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1443		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1025		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	13	1208	62%	38%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	32	1564	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1605	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1581	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	53	1376	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	17	923	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	18	1506	61%	39%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1266	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	22	1829	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	32	1663	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	20	1673	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	27	1770	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	0	1779		
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	10	1188	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	12	1315	58%	42%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	48	1269	60%	40%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	17	1010	59%	41%
30039056100000	APACHE FEDERAL	8	GALLUP	DAKOTA	24	5	8	13	1197	62%	38%

[illegible]

