Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Reso	urces Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-039-25567
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	SF-078423
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK T	TO A San Juan 29-7 Unit
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Sui Guai 25 / Gint
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 57A
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas C	ompany LP	14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	Blanco MV/Basin DK
4. Well Location		
Unit Letter F: 1850	feet from the North line and	d 1840 feet from the West line
Section 11	Township 29N Range 7	
A STATE OF THE STA	11. Elevation (Show whether DR, RKB, RT	T, GR, etc.)
	6011' GR	
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMI	ENCE DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASINO	G/CEMENT JOB
DOWNHOLE COMMINGLE		
OTUED.		
OTHER:	OTHER	்ப details, and give pertinent dates, including estimated date
		etions: Attach wellbore diagram of proposed completion
-,		
KEMOI	is packed and tubing string	
		and the Basin Dakota (pool 71599). The production
will be commingled according to Oi	Conservation Division Order Number 1136	3. Allocation and methodology will be provided after the
well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in		
writing of this application.		
Cunrent Proposed perforations are: MV - 48	30' - 5667' ; DK - 7449' - 7648' These pe	erforations are in TVD.
Troposed perforations are. WV 40	70 - 3007 , DIX 1447 10 10 Incse pe	erforations are in TVD. OIL CONS. DIV DIST. 3
Interest is common, no notification i	s necessary. DHC 3889 /	47
	V • • •	MAY U B LO.
BR will use some form of the subt	raction method to establish an allocation fo	or commingled wells.
	•	
Spud Date:	Rig Released Date	e:
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.
SIGNATURE	TITLE Staff Regu	latory Technician DATE <u>4/22/14</u>
		·
Type or print name Kenny Davis	E-mail address: kenny.r.davis@co	onocophillips.com PHONE: 505-599-4045
For State Hee Only		
For State Use Only		-1/.)
APPROVED BY: Will	TITLE GEOLG	DGIST DISTRICT #3 DATE 5/2/14
Conditions of Approval (if any):	ev -	, , ,