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BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 4th Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/31/14

API No. 30-039-31140

DHC No. DHC3732AZ

Lease No. SF-080511

Federal

 Well Name
 Harrington

 Well No.
 #9N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	31	T027N	R007W	1600' FSL & 1786' FEL	Rio Arriba County,
BH- I	31	T027N	R007W	1455' FSL & 907' FEL	New Mexico

Completion Date

5/6/2013

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		65%		58%
DAKOTA		35%		42%

JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCDA