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Unit Letter Surf-B	Section	Township T032N	Range R011W	Foot 662' FNL &			County, State an Juan County,
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