

RECEIVED**BURLINGTON
RESOURCES**

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Well File

Revised: March 9, 2006

Farmington Field Office
Bureau of Land Management**PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/3/14

API No. 30-045-35098
DHC No. DHC3328AZ
Lease No. FEEWell Name
Mark MaddoxWell No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	15	T032N	R011W	662' FNL & 1589' FEL	San Juan County,
BH- B	15	T032N	R011W	729' FNL & 1619' FEL	New Mexico

Completion Date	Test Method
1/22/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		14%		47%
DAKOTA		86%		53%

RCVD APR 10 '14
OIL CONS. DIV.
DIST 3

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Henth	4-8-14	Geo	564-7740
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Federal Minerals in E/2 of sec 15
MV CA# NM 073286

NMOCDV