

BURLINGTON RESOURCES

FEB 12 2014

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Well File
Revised: March 9, 2006

Burlington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Station:
PRELIMINARY
FINAL
REVISED 6th Allocation

Comingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 2/11/14
API No. 30-045-35253
DHC No. DHC3684AZ
Lease No. SF-078118-A
Federal

Well Name
Johns

Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- G	19	T032N	R011W	1690' FNL & 2205' FEL	San Juan County, New Mexico
BH- F	19	T032N	R011W	1876' FNL & 2005' FWL	

Completion Date	Test Method
6/15/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		70%		84%
DAKOTA		30%	OIL CONS. DIV DIST. 3	16%
			JAN 18 2014	

JUSTIFICATION OF ALLOCATION: Sixth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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