

RECEIVED

FEB 12 2014

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well FileFarmington Field Office Revised: March 9, 2006  
Bureau of Land Management

ConocoPhillips

## PRODUCTION ALLOCATION FORM

PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 6th AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 2/11/14

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-045-35340

DHC No. DHC3695AZ

Lease No. FEE

Well Name

Well No.

Ella Rose 1

#12

Unit Letter

Section

Township

Range

Footage

County, State

Surf- H

34

T031N

R011W

2485' FNL &amp; 900' FEL

San Juan County,

BH- I

34

T031N

R011W

1901' FSL &amp; 717' FEL

New Mexico

Completion Date

Test Method

10/10/2012

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

43%

41%

DAKOTA

57%

59%

OIL CONS. DIV DIST. 3

JAN 18 2014

JUSTIFICATION OF ALLOCATION: **Sixth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

FEB 13 2014			
APPROVED BY FARMINGTON FIELD OFFICE BY: <i>[Signature]</i>	DATE 2-13-14	TITLE Geo	PHONE 564 7746
X <i>[Signature]</i>	2/11/2014	Engineer	505-599-4081
Stephen Read			
X <i>[Signature]</i>	2/11/14	Engineering Tech.	505-326-9819
Shara Graham			

No Federal Minerals - Accept for Record

NMOCDA