

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO ENERGY INC.
 3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No. (include area code) **505-333-3630**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **1535' FSL & 670' FWL**
 At top prod. interval reported below
 At total depth **SAME**

14. Date Spudded **12/2/2007** 15. Date T.D. Reached **3/19/14 (NEW)** 16. Date Completed D & A Ready to Prod. **4/8/2014**

18. Total Depth: MD **9410'** TVD 19. Plug Back T.D.: MD **9410'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#R.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	36#		88'		100			
12-1/4"	9-5/8"	36#		857'		650			
8-3/4"	5-1/2"	17#		9370'		1543			

ACCEPTED FOR RECORD

MAY 01 2014

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9308'				

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ALKALI GULCH	9370'	9410'	9370' - 9410'			Open Hole
B) UPR ALK/LWR BRK CRK	9137'	9309'	9137' - 9309'	0.36"	88	
C) UPR BRK CRK/AKAH	9013'	9098'	9013' - 9098'	0.36"	54	
D) DESERT CREEK	8739'	8818'	8739' - 8818'	0.36"	34	Con't line 30

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9370' - 9410'	A. w/1000 gals 15% NEFE HCI ac. and 9,000 gals 20% SWIC II ac.
9137' - 9309'	A. w/1300 gals 15% NEFE HCI ac. and 11,500 gals 20% SWIC II ac.
9013' - 9098'	A. w/800 gals 15% NEFE HCI ac. and 5,147 gals 20% SWIC II ac.
8739' - 8818'	A. w/500 gals 15% NEFE HCI ac. and 4,929 gals 20% SWIC II ac. Con't line 30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/9/14	4	→	0	311	10			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	224	600	→	0	1864	60		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 01 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						Bureau of Land Management Durango, Colorado

OIL CONS. DIV DIST. 3

MAY 19 2014

Tres Rios Field Office
Bureau of Land Management

RECEIVED

NMOC D

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
***Con't fr ISMAY/HKR TR PARADOX	Box 25	on front		GALLUP SS	2325'
	8431'	8642'	8431' - 8642' 0.36" 62 HOLES	GREENHORN LS	2995'
	8045'	8220'	8045' - 8220' 0.36" 46 HOLES	GRANEROS SHALE	3049'
				DAKOTA SS	3116'
				BURRO CANYON SS	3290'
				MORRISON FMIN	3346'
				BLUFF SS	3851'
***Con't fr ISMAY/HKR TR PARADOX	Box 27	on front		SUMMERVILLE FMIN	4231'
	8431'	8642'	A. w/800 gals 15% NEFE HCI ac	TODILITO LS	4318'
			and 8,000 gals 20% SWIC II ac	ENTRADA LS	4327'
	8045'	8220'	A. w/700 gals 15% NEFE HCI ac	CARMEL FMIN	4451'
			and 4,100 gals 20% SWIC II ac	WINGATE SS	4608'
				CHINLE FMIN	4810'
				SHINARUMP CONGL	5208'
				MOENKOPI FMIN	5639'

32. Additional remarks (include plugging procedure):

CUTLER GROUP	5832'	DESERT CREEK	8728'
HERMOSA GROUP	7698'	AKAH	8850'
PARADOX FMIN	8020'	BARKER CREEK	9038'
ISMAY MEMBER	8540'	ALKALI GULCH	9277'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROW Title REGULATORY ANALYST

Signature *Sherry J. Morrow*

Date 4/30/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.