

Record Clean up RECEIVED

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 12 2013

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS... Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 105189 6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. N/A

2. Name of Operator D. J. Simmons, Inc.

8. Well Name and No. Byrne Federal 24-1R

3a. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401

3b. Phone No. (include area code) (505) 326-3753

9. API Well No. 30-039-27556

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1,623' FNL & 956' FWL, Section 24, T25N, R3W, NMPM

10. Field and Pool or Exploratory Area West Lindrith Gallup / Blanco MV / Dakota

11. County or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Fracture Treat, New Construction, Plug and Abandon, Convert to Injection, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, and Other Return to Production.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

D. J. Simmons, Inc. recompleted the subject well and returned it to production

Please see the attached Recompletion Schedule and Procedure.

RCVD OCT 9 '13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Chris S. Lopez

Title Regulatory Specialist

Signature Chris S. Lopez

Date 09/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title SEP 13 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR NMOCTA

Byrne Federal No. 24-1R

Surface: 1624' FNL, 956' FWL,

Bottom Hole: 1902'FNL 2160' FWL Sec 24 T25N R3W

Sec 24, T25N, R3W, Rio Arriba County, New Mexico

API #: 30-039-27556

July 17 MIRU wsell service unit. Trip out of hole with rods, pump and part of tubing.

July 18 Finish TOOH. Run pressure bomb. Perf pressure 646 psi.

July 19 Load hole, run RBP and test casing and liner tops to 2,000psi. OK.

July 20 Set CIBP at 7316'. Perforate 7300' to 7304' with 60 shots.

July 22 Run and set first casing patch over 7228' to 7288'.

July 23 Run second patch and set over 7148' to 7208'

July 25 Run third patch and set over 7083' to 7143'.

July 28 Run fourth patch and set over 7016' to 7076'.

August 03 Perforate 7276'-80' with 60 shots.

August 08 Land 4 1/2" 11.6# N80 frac string with 50pts slack off, NU frac head, test csg and PBR to 1000psi.

August 20 Rig up frac crew to pump first stage into perfs 7276-80 and 7300-04. Test lines. Frac with 275,408 lbs-20/40 Brady sand, 1,640 bbls gelled, 2% KCL water. Flush w/110,7 bbls 2% KCL water. Max rate 64.4 gpm, max pressure 6114 psi. ISDP 1,871 PSI. 15 min 1290 psi. Total fluid to recover 2265 bbls. Shut in for night.

August 21 TIH to tag sand at 6913'. Clean out to 7214'. TOH. Perforate 7104'-08' with 60 shots.

August 22 Frac 7104-08 with 150,000# 20/40 Brady sand using 1526 bbls 40#x-link water at 55bpm. Well screen out with 72 bbl flush remaining. Shutins are distorted, but well was on vacuum in 3 hours.

August 30 Hole clean to 7316'.

September 04 Finish running production string. Run pump and rods, but not seated.

September 05 Hang on and return to production. Pump 60 bbls load water.



DJ SIMMONS, INC.

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505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

October 9, 2013

New Mexico Oil Conservation Division
Aztec District Office
Attn: Charlie Perrin
1000 Rio Brazos Road
Aztec, NM 87410

RCVD OCT 9 '13
OIL CONS. DIV.
DIST. 3

RE: Byrne Federal 24-1R Recompletion
(SW/NW) Unit E, 1,623' FNL & 956' FWL, T25N, R3W, NMPM

Dear Mr. Perrin,

D. J. Simmons, Inc. (DJS) respectfully submits this letter in regards to the recompletion of the Byrne Federal 24-1R well located in Rio Arriba County, NM. A Notice of Intent to Recomplete (Form 3160-5) was submitted to the BLM Farmington Field Office (FFO) on December 18, 2012 that was subsequently approved on December 19, 2012. On June 6, 2013, an email was sent to Stephen Mason (BLM) requesting a change to the original Sundry stating that DJS plans to run steel casing patches over many, but not all, of the existing perforations in order to permanently isolate them, which was subsequently approved via email on June 7, 2013 (see attached). Because this was a down hole procedure relating to Federal minerals (Lease # NM 105189), I incorrectly assumed that approval was only required from the BLM FFO and thus mistakenly did not seek approval from the NMOCD Aztec office for any changes to the previously approved procedure.

I have attached the approved BLM Subsequent Report for the recompletion of the Byrne Federal 24-1R well that was accepted for record on September 13, 2013. A Well Completion Report (Form C-105) has been submitted to the NMOCD Aztec District Office as well as a Well Completion or Recompletion Report and Log (Form 3160-4) has been submitted to the BLM FFO. I apologize for not seeking approval from the NMOCD for the change in procedure regarding the steel casing patches and am open to attending any suggested trainings in order to ensure that DJS remains in compliance with the NMOCD. Thank you for your consideration in this matter and please do not hesitate to contact me if you have any questions or need additional information.

Sincerely yours,

Chris S. Lopez
Regulatory Specialist

Perrin, Charlie, EMNRD

From: Chris Lopez <clopez@djsimmons.com>
Sent: Thursday, October 10, 2013 9:03 AM
To: Perrin, Charlie, EMNRD
Subject: FW: Byrne 24-1 Recomplete

Hey Charlie,

Below is the email chain between Stephen Mason and myself regarding the Byrne 24-1R well that I forgot to attach to the letter I dropped off yesterday. In retrospect, I should have submitted a Sundry so that you would have been kept in the loop through a more formal process rather than by email/phone. Thank you and your staff again for assisting me in better understanding the regulatory processes and let me know if you need anything else or if you have any other questions, thanks –

Chris

Chris S. Lopez
Regulatory Specialist
DJ Simmons, Inc.
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Fax: (505) 327-4659

From: Mason, Stephen [<mailto:smason@blm.gov>]
Sent: Friday, June 07, 2013 8:56 AM
To: Chris Lopez
Subject: Re: Byrne 24-1 Recomplete

This is for the Byrne 24-1R well.

On Thu, Jun 6, 2013 at 3:57 PM, Chris Lopez <clopez@djsimmons.com> wrote:

Hey Stephen,

I left you a voice message as well in regards to this same matter. The original NOI Sundry to recomplete the Byrne 24-1 well (API 30-039-27556) did NOT indicate that we will be permanently isolating some of the perforations (see attached approved Sundry). DJS does not plan to do any cementing, but we do plan to run steel casing patches over many, but not all, of the existing perforations.

Let me know if we need to submit a modified Sundry of Intent for approval or if this email will be sufficient as we hope to begin workover on the subject well at the beginning of July. I can be reached via cell phone (505)

699-9832 tomorrow (6/7) as I will be in the field in Utah, otherwise I will be in the office next week. Thank you again for your consideration of this request –

Chris

Chris S. Lopez

Regulatory Specialist

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This message has been scanned for viruses and
bad content.
