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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 07 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF:078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640   Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1680' FSL & 591' FWL SEC 6 23N 6W BHL: 369' FSL & 229' FWL SEC 1 23N 7W		8. Well Name and No. Chaco 2306-06L #179H
		9. API Well No. 30-039-31190
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/10/14- MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

2/11/14- CO to PBTD to 1059'

2/12/14- RD HWS #10

2/13/14 thru 2/19/14 - Prepare for Frac

2/20/14- Perf Gallup 1<sup>st</sup> stage, 10356'-10499' + RSI TOOL @ 10576' MD with 18, 0.40" holes

RCVD MAR 13 '14  
OIL CONS. DIV.  
DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permit Supervisor
Signature <i>Larry Higgins</i>		Date 3/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date MAR 10 2014
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY: <i>[Signature]</i>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

2/21/14- Frac Gallup 1<sup>st</sup> stage 10356'-10576' with 207,277 # 20/40 PSA Sand

Set flo-thru frac plug @ 10325' MD. Perf 2<sup>nd</sup> 10070'-10297', with 24, 0.40" holes Frac Gallup 2<sup>nd</sup> stage with 207,396 # 20/40 PSA Sand

Set flo-thru frac plug @ 10045' MD. Perf 3<sup>rd</sup> stage 9791'-10010', with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 217,061#, 20/40 PSA Sand

Set flo-thru frac plug @ 9750' MD. Perf 4<sup>th</sup> stage 9485'-9703'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 199,120# , 20/40 PSA Sand

Set flo-thru frac plug @ 9450' MD. Perf 5<sup>th</sup> stage 9211'-9425'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 199,386#, 20/40 PSA Sand

Set flo-thru frac plug @ 9180' MD. Perf 6<sup>th</sup> stage 8935'-9139'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 183,854# , 20/40 PSA Sand

Set flo-thru frac plug @ 8905' MD. Perf 7<sup>th</sup> stage 8647'-8868'- with 24, 0.40" holes.

2/22/14-Frac Gallup 7<sup>th</sup> stage with 201,494# , 20/40 PSA Sand

Set flo-thru frac plug @ 8600' MD. Perf 8<sup>th</sup> stage 8352'-8568'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 189,341# , 20/40 PSA Sand

Set flo-thru frac plug @ 8302' MD. Perf 9<sup>th</sup> stage 8033'-8278'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 194,421# , 20/40 PSA Sand

Set flo-thru frac plug @ 7995' MD. Perf 10<sup>th</sup> stage 7711'-7958'- with 24, 0.40" holes.

2/23/14-Frac Gallup 10<sup>th</sup> stage with 190,492# , 20/40 PSA Sand

Set flo-thru frac plug @ 7675' MD. Perf 11<sup>th</sup> stage 7411'-7634', with 24, 0.40" holes.. Frac Gallup 11<sup>th</sup> stage with 243,900# , 20/40 PSA Sand

Set flo-thru frac plug @ 7370' MD. Perf 12<sup>th</sup> stage 7093'-7338'- with 24, 0.40" holes.

2/24/14-Frac Gallup 12<sup>th</sup> stage with 245,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 7050' MD. Perf 13<sup>th</sup> stage 6766'-7012'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 243,417# , 20/40 PSA Sand

Set flo-thru frac plug @ 6725' MD. Perf 14<sup>th</sup> stage 6462'-6685' with 24, 0.40" holes.

2/25/14-Frac Gallup 14<sup>th</sup> stage with 232,454# , 20/40 PSA Sand

Set flo-thru frac plug @ 6425' MD. Perf 15<sup>th</sup> stage 6199'-6404'- with 24, 0.40" holes.

2/26/14-Frac Gallup 15<sup>th</sup> stage with 240,574# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5003'

MIRU HWS #10

3/2/14 TEST BOP, DO CIBP @ 5003' and DO flo thru Frac plug @ 6425'

3/3/14 DO flo-thru frac plug @ 6725', 7050', 7370', 7675', 7995', 8302', 8600', 8905', 9180', 9450', and 9750'

3/4/14-DO flo-thru frac plug @ 10045' and 10325'

Flow, test and C/O well 10590' MD

3/5/14-Land well at 5943' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5912', 193 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 194 jts total  
RDMO

3/6/14- First Delivered