

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 10 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and maintain an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
CNMSE-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2306-06L #178H

9. API Well No.
30-039-31200

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1691' FSL & 572' FWL SEC 6 23N 6W
BHL: 1496' FSL & 250' FWL SEC 1 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/8/14- MIRU HWS #10

Prsr test WH and csg to 1500 psi and chart for 30 min, tested good

CO to PBTD 10464-

2/9/14- RD HWS #10

2/10/14 thru 2/11/14- Prepare for Frac

2/12/14- Perf Gallup 1st stage, 10215'-10377' + RSI TOOL @ 10459' MD with 18, 0.42" holes

RCVD MAR 14 '14
OIL CONS. DIV.
DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Larry Higgins

Title Regulatory Specialist Sr.

Signature *Larry Higgins* Date 3/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 11 2014

FARMINGTON FIELD OFFICE
BY: *J*

Chaco 2306-06L #178H – page 2

2/13/14 thru 2/16/14- MIRU Halliburton FRAC Equip

2/17/14- Frac Gallup 1st stage 10215'-10459' with 207,119 # 20/40 PSA Sand

Set flo-thru frac plug @ 10175' MD. Perf 2nd 9892'-10131', with 24 total, 0.40" holes Frac Gallup 2nd stage with 209,844 # 20/40 PSA Sand

Set flo-thru frac plug @ 9860' MD. Perf 3rd stage 9604'-9818', with 24, 0.40" holes. Frac Gallup 3rd stage with 205,126 # , 20/40 PSA Sand

Set flo-thru frac plug @ 9570' MD. Perf 4th stage 9309'-9531'- with 24, 0.40" holes. Frac Gallup 4th stage with 2,300 # , 20/40 PSA Sand

2/18/14- Set flo-thru frac plug @ 9265' MD. Perf 5th stage 9014'-9237'-with 24, 0.40" holes. Frac Gallup 5th stage with 205,319#, 20/40 PSA Sand

Set flo-thru frac plug @ 8980' MD. Perf 6th stage 8720'-8948', with 24, 0.40" holes. Frac Gallup 6th stage with 200,951# , 20/40 PSA Sand

Set flo-thru frac plug @ 8700' MD. Perf 7th stage 8442'-8651'- with 24, 0.40" holes. Frac Gallup 7th stage with 204,810# , 20/40 PSA Sand

Set flo-thru frac plug @ 8400' MD. Perf 8th stage 8144'-8365'- with 24, 0.40" holes. Frac Gallup 8th stage with 200,892# , 20/40 PSA Sand

Set flo-thru frac plug @ 8100' MD. Perf 9th stage 7860'-8075'- with 24, 0.40" holes. Frac Gallup 9th stage with 201,042# , 20/40 PSA Sand

Set flo-thru frac plug @ 7810' MD. Perf 10th stage 7539'-7775'- with 24, 0.40" holes.

2/19/14-Frac Gallup 10th stage with 198,894# , 20/40 PSA Sand

Set flo-thru frac plug @ 7470' MD. Perf 11th stage 7264'-7462'- with 24, 0.40" holes. Frac Gallup 11th stage with 243,566# , 20/40 PSA Sand

Set flo-thru frac plug @ 7225' MD. Perf 12th stage 6946'-7187'- with 24, 0.40" holes. Frac Gallup 12th stage with 243,566# , 20/40 PSA Sand

Set flo-thru frac plug @ 6915' MD. Perf 13th stage 6654'-6879'- with 24, 0.40" holes. Frac Gallup 13th stage with 243,638# , 20/40 PSA Sand

Set flo-thru frac plug @ 6610'MD. Perf 14th stage 6348'-6570'- with 24, 0.40" holes. Frac Gallup 14th stage with 243,638# , 20/40 PSA Sand

Set flo-thru frac plug @ 6310'MD. Perf 15th stage 6063'-6274'- with 24, 0.40" holes. Frac Gallup 14th stage with 241,000# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 4998'

2/27/14-MIRU HWS #10

2/28/14-TEST BOP, DO CIBP @ 4998' and DO flo thru Frac plug @ 6310', 6610', 6915, 7225', 7470', 7810', 8100', and 8400'

3/1/14- DO flo-thru frac plug @ 8700', 8980', 9265', 9570' 9860', and 10175'

Flow, test and C/O well 10464' MD

3/2/14- Land well at 5764' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5732', 184 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 185 jts total

3/9/14- First Oil Sales