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Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 05 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM 1129536. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)

720-876-3941

7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Lybrook M27-2306 02H9. API Well No.
30-043-21153

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 931' FSL and 177' FWL, Section 27, T23N R6W
BHL: 1880' FSL and 700' FWL, Section 28, T23N R6W10. Field and Pool or Exploratory Area
Counselors Gallup-Dakota11. County or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 01/27/2014 and 02/01/2014.

OIL CONS. DIV DIST. 3

MAR 14 2014

ACCEPTED FOR RECORD

MAR 13 2014

FARMINGTON FIELD OFFICE
BY: TL Salvato

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Vy Nguyen

Title Engineering Technologist

Signature

Date 03/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDF

01/27/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10413' to 10593' (36 holes) as follows:

1087bbbls fluid, 2069mscf N2, 143980# 16/30 sand, and 6790# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10114' to 10294' (36 holes) as follows:

1142bbbls fluid, 1726mscf N2, 162391# 16/30 sand, and 4180# 20/40 brown sand. Set frac plug at 10084'.

01/28/2014

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9809' to 9989' (36 holes) as follows:

1039.8bbbls fluid, 1794mscf N2, 162496# 16/30 sand, and 5204# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8782' to 8962' (36 holes) as follows:

1039.5bbbls fluid, 1602mscf N2, 160000# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 9435'.

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9159' to 9339' (36 holes) as follows:

1004bbbls fluid, 1679mscf N2, 165918# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

01/29/2014

Pumped 50 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8814' to 8994' (36 holes) as follows:

1005.4bbbls fluid, 1566mscf N2, 161764# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 8784'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8511' to 8691' (36 holes) as follows:

962bbbls fluid, 1618mscf N2, 164797# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

01/30/2014

Pumped 50 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8165' to 8345' (36 holes) as follows:

1015.2bbbls fluid, 1601mscf N2, 159990# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 8135'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7864' to 8044' (36 holes) as follows:

920.7bbbls fluid, 1469mscf N2, 160708# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7522' to 7702' (36 holes) as follows:

1043bbbls fluid, 1780mscf N2, 170353# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 7492'.

01/31/2014

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7180' to 7360' (36 holes) as follows: 848.7bbls fluid, 1500mscf N2, 146220# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6876' to 7056' (36 holes) as follows:

1045bbls fluid, 1635mscf N2, 170675# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 6806'.

02/01/2014

Pumped frac treatment using 70 quality foam on stage 13 perfs from 6090' to 6270' (36 holes) as follows: 894bbls fluid, 1461mscf N2, 152760# 16/30 sand, and 0# 20/40 brown sand. Set bridge frac plug at 5040'.

02/22/2014

Drilled out bridge plug at 5040'.

02/22/2014

Drilled out plugs at 6806', 7492', 8135', 8784', 9435', 10084'