

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
RECEIVED

Revised Sec 30

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM 118128

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resv.
 Other: _____

MAR 12 2014

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

Farmington Field Office
Bureau of Land Management

8. Lease Name and Well No.
Gallo Canyon M27-2306 01H

3. Address 370 17th Street, Suite 1700
Denver CO, 80202

3a. Phone No. (include area code)
720-876-3437

9. API Well No.
30-043-21179 -0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 990' FSL and 186' FWL, Sec 27, T23N, R6W

10. Field and Pool or Exploratory
Counselors Gallup/Dakota

11. Sec., T., R., M., on Block and
Survey or Area Sec 27, T23N, R6W

At top prod. interval reported below
356' FNL and 1309' FWL, Sec 34, T23N, R6W

12. County or Parish 13. State
Sandoval NM

At total depth 359' FSL and 324' FWL, Sec 35, T23N, R6W

14. Date Spudded 11/22/2013 15. Date T.D. Reached 12/03/2013 16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7132' RKB

18. Total Depth: MD 13271' TVD 5570' 19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD 5020' TVD 5020'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	519'	N/A	185sks Type III	46	Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	5869'	2282' TV/MD	541sks prem It	203	Surface (CIR)	N/A
"	"	"	"	"	"	223sks Type III	55	"	"
6.125"	4.5"/SB80	11.6	5669'	13266'	N/A	N/A	N/A	N/A	N/A

RCVD MAR 24 2014
OIL CONS. DIV.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8 / J55	5938'	Seat Nipple 5477'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5906.38	13,270.00	7067'-13225'	.04"	684	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
	Please see frac fluid supplied in completion sundry

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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MAR 18 2014

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY: *William Tambekou*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 145'	0' 1500'		San Jose Nacimiento Fn.	surface 145'
Ojo Alamo Kirtland Shale	1500' 1697'	1697' 1871'		Ojo Alamo Kirtland Shale	1500' 1697'
Fruitland Coal Pictured Cliffs	1871' 2110'	2110' 2216'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1871' 2110'
Lewis Shale Cliffhouse Sandstone	2216' 2878'	2878' 3625'	Oil, Gas	Lewis Shale Cliffhouse Sandstone	2216' 2878'
Menefee Point Lookout	3625' 4331'	4331' 4495'	Oil, Gas Oil, Gas	Menefee Point Lookout	3625' 4331'
Mancos Shale Mancos Silt	4495' 5087'	5087' 5355'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4495' 5087'
Gallup Base Gallup	5355' 5665'	5665'	Oil, Gas Oil, Gas	Gallup Base Gallup	5355' 5665'

32. Additional remarks (include plugging procedure):

Set 27 external swellable casing packers for isolation of production string at the following depths: (1) 13,035' (2) 12,775' (3) 12,553' (4) 12,330' (5) 12,066' (6) 11,848' (7) 11,588' (8) 11,366' (9) 11,105' (10) 10,886' (11) 10,627' (12) 10,401' (13) 10,141' (14) 9834' (15) 9523' (16) 9173' (17) 8865' (18) 8515' (19) 8210' (20) 7869' (21) 7569' (22) 7228' (23) 7006' (24) 6973' (25) 6631' (26) 6290' (27) 5906'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vy Nguyen Title Engineering Technologist
 Signature  Date 03/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Farmington Field Office
Bureau of Land Management

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NMNM118128

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 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

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 7. Unit or CA Agreement Name and No.

2. Name of Operator
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 At total depth 359' FSL and 324' FWL Section 35, T23N, R6W

10. Field and Pool or Exploratory Counselors Gallup-Dakota
 11. Sec., T., R., M., on Block and Survey or Area Sec 27 T23N R6W
 12. County or Parish Sandoval
 13. State NM

14. Date Spudded 11/22/2013
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 18. Total Depth: MD 13271' TVD 5570'
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Depth Interval	Amount and Type of Material
	Please see frac fluid supplied in completion sundry

OIL CONS. DIV DIST. 3
MAR 14 2014

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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MAR 14 2014

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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31. Formation (Log) Markers

Fruitland Coal 1871', Pictured Cliffs 2110', Lewis Shale 2216', Cliffhouse Sandstone 2878', Menefee 3625', Point Lookout 4331', Mancos 5087', Gallup 5355'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5355'	5665'		Gallup	5355'

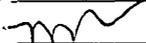
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