

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAY 28 2014

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Energen Resources Corporation**

3a. Address  
**2010 Afton Place, Farmington, NM 87401**

3b. Phone No. (include area code)  
**(505) 325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1120' ENL 790' FEL, Sec. 10, T27N, R13W (A) NE/NE**

5. Lease Serial No.  
**SE-077972**

6. If Indian, Allottee or Tribe Name  
**Basin Mancos**

7. If Unit or CA/Agreement, Name and/or No.  
**Richardson 5**

8. Well Name and No.  
**Richardson 5**

9. API Well No.  
**30-045-24998**

10. Field and Pool, or Exploratory Area  
**Basin Dakota/  
Basin Mancos**

11. County or Parish, State  
**San Juan NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                 |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon         |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal              |
|   |   |   | <input type="checkbox"/> Water Shut-Off              |
|   |   |   | <input type="checkbox"/> Well Integrity              |
|   |   |   | <input checked="" type="checkbox"/> Other <u>add</u> |
|   |   |   | <u>Basin Mancos</u>                                  |
|   |   |   | <u>DHC w/Basin DK</u>                                |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources added the Basin Mancos. (DHC 3866 AZ). CIBP @ 6034' will be drilled out at a later date and DHC w/the Basin Dakota. WRBP (5998') will be removed as well. A sundry will be submitted at that time.

- 4/24/14 MIRU. NDWH. NU BOP. TOOH w/prod tbg. TIH w/scraper. TIH to 6058'. SDFN.
- 4/25/14 TOOH w/scraper. TIH, set CIBP & pkr in tandem, set CIBP @ 6034', pkr @ 6002'. PT. Unable to get good casing test. SDFN. See csg repair sundry for worked performed from 4/28-5/2/14.
- 5/5/14 Perforate from 5264'-5285', 5313'-5350' and 5436'-5488' (3 spf, .45" EHD, 165 holes - Alternated every other foot). w/o frac job.
- 5/8/14 Acidize w/501 gals 15% HCl acid. Frac w/34,089 gals 11cp 70Q Delta 200, 1,502,987 scf of N2, 150,100# of 20/40 FW & 5000# of 100 mesh.
- 5/9-5/14 Flowback frac. c/o w/air to 5998' (WRBP). Circ clean. 5/14/14 - TIH w/2.375", 4.7#, J-55, set @ 5531'.
- 5/15/14 Rig released.

OIL CONS. DIV DIST. 3

MAY 30 2014

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

*Anna Stotts*

Date 5/23/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 29 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY: *S*

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