

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Record Clean Up  
RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 12 2014

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.

5. Lease Serial No.  
NMNM-03153

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator  
XTO ENERGY INC.

8. Lease Name and Well No.  
OH RANDEL #5H

3. Address  
382 CR 3100 AZTEC, NM 87410

3a. Phone No. (include area code)  
505-333-3630

9. API Well No.  
30-045-34781

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 1970' FNL & 1790' FEL SWNE

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

At top prod. interval reported below 1572' FNL & 2590' FEL

11. Sec., T., R., M., or Block and Survey or Area  
SEC. 10 (G) - T26N-R11W

At total depth 687' FNL & 687' FWL NNW

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded 6/23/2011

15. Date T.D. Reached 7/3/2011

16. Date Completed 3/23/2012  D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6379'

18. Total Depth: MD 4461' TVD 1761'

19. Plug Back T.D.: MD 4461' TVD 1761'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		291'		150			
8-3/4"	7"	23#		2224'		220			
6-1/8"	4-1/2"	11.6#	2153'	4461'	LINER				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1944'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2365'	4460'	2365' - 4460'	0.5"	12,570	
B)						
C)						
D)						

OIL CONS. DIV DIST. 3

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

MAY 14 2014

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/23/12		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	0	90	→					SHUT IN	

ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 13 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY: [Signature]

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>OJO ALAMO</b>	<b>734'</b>
				<b>KIRTLAND</b>	<b>839'</b>
				<b>FRUITLAND</b>	<b>1253'</b>
				<b>LOWER FRUITLAND COAL</b>	<b>2173'</b>

32. Additional remarks (include plugging procedure):

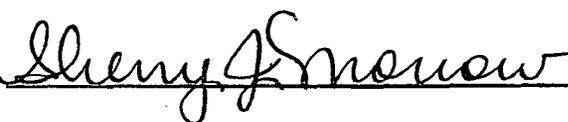
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)    
  Geologic Report    
  DST Report    
  Directional Survey  
 Sundry Notice for plugging and cement verification    
  Core Analysis    
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHERRY J. MORROW

Title REGULATORY ANALYST

Signature 

Date 5/8/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.