

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)

720-876-3437

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2266' FSL and 701' FEL Section 2, T23N, R8W

BHL: 2249' FSL and 357' FEL Section 1, T23N, R8W

5. Lease Serial No.

NMNM 118132

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit of CA/Agreement, Name and/or No.

Pending

8. Well Name and No.

Lybrook 102-2308 02H

9. API Well No.

30-045-35492

10. Field and Pool or Exploratory Area

Basin Mancos

11. County or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 02/13/2014 and 02/18/2014

RCVD MAR 26 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 17 2014

FARMINGTON FIELD OFFICE
BY: *William Tambokon*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Vy Nguyen

Title Engineering Technologist

Signature



Date 03/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

02/13/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10604' to 10726' (36 holes) as follows:

1527.3bbls fluid, 3281mscf N2, 277900# 20/40 brown sand, and 24543# 12/20 sand sand. No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10405' to 10528' (36 holes) as follows:

1739.7bbls fluid, 3131mscf N2, 275380# 20/40 brown sand, and 24097# 12/20 sand sand. Set frac plug at 10330'.

Pumped frac treatment using 70 quality foam on stage 3 perfs from 10124' to 10244' (36 holes) as follows:

1668bbls fluid, 3464mscf N2, 268760# 20/40 brown sand, and 25000# 12/20 sand sand. No frac plug.

02/14/2014

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9900' to 10025' (36 holes) as follows:

1816.2bbls fluid, 3265mscf N2, 281120# 20/40 brown sand, and 23910# 12/20 sand sand. Set frac plug at 9850'.

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9636' to 9761' (36 holes) as follows:

1634.4bbls fluid, 3117mscf N2, 277860# 20/40 brown sand, and 23910# 12/20 sand sand. No frac plug.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 9414' to 9539' (36 holes) as follows:

1659.4bbls fluid, 2825mscf N2, 260713# 20/40 brown sand, and 28394# 12/20 sand sand. Set frac plug at 9350'.

04/15/2014

Pumped frac treatment using 70 quality foam on stage 7 perfs from 9198' to 9320' (36 holes) as follows:

1481bbls fluid, 2869mscf N2, 271920# 20/40 brown sand, and 23586# 12/20 sand sand. No frac plug.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8933' to 9053' (36 holes) as follows:

1688bbls fluid, 2881mscf N2, 273940# 20/40 brown sand, and 23740# 12/20 sand sand. Set frac plug at 8865'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8708' to 8830' (36 holes) as follows:

1709.3bbls fluid, 2964mscf N2, 275880# 20/40 brown sand, and 23540# 12/20 sand sand. No frac plug.

02/16/2014

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 8446' to 8568' (36 holes) as follows:

1662.6bbls fluid, 3123mscf N2, 277840# 20/40 brown sand, and 24904# 12/20 sand sand. Set frac plug at 8390'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 8225' to 8349' (36 holes) as follows: 1379.9bbbls fluid, 2924mscf N2, 277600# 20/40 brown sand, and 21736# 12/20 sand sand. No frac plug.

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7965' to 8086' (36 holes) as follows:

1668.5bbbls fluid, 3064mscf N2, 273900# 20/40 brown sand, and 24000# 12/20 sand sand. Set frac plug at 7936'.

02/17/2014

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7747' to 7867' (36 holes) as follows: 1557.7bbbls fluid, 2772mscf N2, 278080# 20/40 brown sand, and 24980# 12/20 sand sand. No frac plug.

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 7482' to 7605' (36 holes) as follows:

1650.6bbbls fluid, 2774mscf N2, 278860# 20/40 brown sand, and 24660# 12/20 sand sand. Set frac plug at 7430'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 7265' to 7385' (36 holes) as follows: 1586.1bbbls fluid, 2772mscf N2, 271600# 20/40 brown sand, and 23469# 12/20 sand sand. No frac plug.

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 7004' to 7124' (36 holes) as follows:

1579.1bbbls fluid, 2734mscf N2, 279860# 20/40 brown sand, and 25251# 12/20 sand sand. Set frac plug at 6940'.

02/18/2014

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6788' to 6911' (36 holes) as follows: 1466.7bbbls fluid, 2738mscf N2, 281240# 20/40 brown sand, and 24040# 12/20 sand sand. No frac plug.

Pumped 75 bio-balls to seal off stage 17. Pumped frac treatment using 70 quality foam on stage 18 perfs from 6528' to 6650' (36 holes) as follows:

1594.5bbbls fluid, 2903mscf N2, 276500# 20/40 brown sand, and 25325# 12/20 sand sand. Set frac plug at 6470'.

Pumped frac treatment using 70 quality foam on stage 19 perfs from 6264' to 6384' (36 holes) as follows: 1544.4bbbls fluid, 2515mscf N2, 272540# 20/40 brown sand, and 29155# 12/20 sand sand. Set Bridge frac plug at 4992'.

02/22/2014

Drilled out bridge plug at 4992'.

02/23/2014

Drilled out plugs at 6470', 6940', 7430', 7936', 8390', 8865', 9350'

02/24/2014

Drilled out plugs at 9850', 10330'

02/25/2014

Tubing 2 7/8 6.5# / J55 EUE set at 5695'. Seat nipple at 5432'.