

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000916A

8. Well Name and No.
RINCON UNIT 183E

9. API Well No.
30-039-25433-00-C1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, LP
Contact: APRIL E POHL
E-Mail: april.pohl@chevron.com

3a. Address
332 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505.333.1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T27N R6W NWSE 1880FSL 2080FEL
36.527070 N Lat, 107.506240 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON MIDCONTINENT L.P. RESPECTFULLY SUBMITS THIS SUNDRY TO COMPLETE THE DOWNHOLE COMMINGLE ACTIVITY ON THIS WELL.

DOWNHOLE COMMINGLE ORDER 4657 WAS GRANTED BY THE NEW MEXICO OIL CONSERVATION DISTRICT 3 ON MARCH 6, 2014

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS.

OIL CONS. DIV DIST. 3

MAY 2 2014

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #244014 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/01/2014 (14SXM0673SE)**

Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>05/01/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RINCON 183E PROCEDURE FOR BASIN MANCOS COMPLETION AND ARTIFICIAL LIFT INSTALLATION

- MIRU wokover rig and equipment
- N/D wellhead, N/U BOP's and test BOP's
- RU slick line and pull plunger and BHBS
- Tag for fill with slick line
- RD slick line
- RU tubing handling equipment
- POOH with tubing
- LD tubing string
- PU 2-7/8" workstring
- RIH with bit and scraper on 2-7/8" workstring and cleanout to 7666'
- POOH and lay down bit and scraper
- MIRU wireline and install text lubricator.
- PU and RIH with 7" CBP on wireline run CCI and set CBP @ 6903'
- POOH with wireline and setting tool
- PU and RIH with GR/CCL log. Log from 6903' (CBP) to 6300'
- POOH with logging equipment
- RIH with Perf guns and perforate (Proposed perforations 6803.5'-6810.5')
- RDMO wireline unit
- PU and RIH with 7" packer with two stage equalizing plug on 2-7/8" workstring set packer at 6700'
- Pressure test the workstring
- MIRU slick line unit. RIH and pull the equalizing prong and POOH.
- RIH and pull packer plug
- RDMO slick line unit
- NU frac mandrel on BOP's, install frac head or Y
- MIRU flow back equipment
- MIRU Frac crew
- Frac down the workstring
- RDMO frac equipment
- Flow well back
- MIRU slick line unit
- P/U and RIH with pressure bombs on slick line for 24 hour shut in test
- Release packer and TOH. LD Packer
- MIRU airfoam until for cleanout
- Cleanout sand to CBP @ 6903'
- Drill out CBP and cleanout wellbore to PBSD ~ 7666'
- Continue to cleanout wellbore until returns clean up
- If scale is present during cleanout consider an acid treatment
- POOH with workstring, bit and bit sub, laying down
- RIH with 2-3/8" production tubing and BHA.
- ND BOP's NU wellhead
- Pump ½ drum of corrosion inhibitor down the tubing and ½ drum down CSG
- RIH with new pump on ¾" rod string
- Seat pump, load tubing and test



Rincon Unit 183E

Rio Arriba County, New Mexico

Well Schematic as of 2000

API: 30-039-2543300
 Legals: SEC. 22 T27N R6W
 Field:

KB Spud Date: 8/6/94
 KB Elev Compl Date:
 GR Elev Spacing

Formations
 Pictured Cliffs
 Cliffhouse
 Mancos
 Gallup
 Greenhorn
 Dakota

DHC Oil 93%
 MV 7%
 DK

Surface Casing:
 9 5/8" 36# J-55 LT&C @ 454'
 Cmt'd w/ 275 sc "B" to Surface

Tubing:
 2 3/8" @ 7483 as of 2000

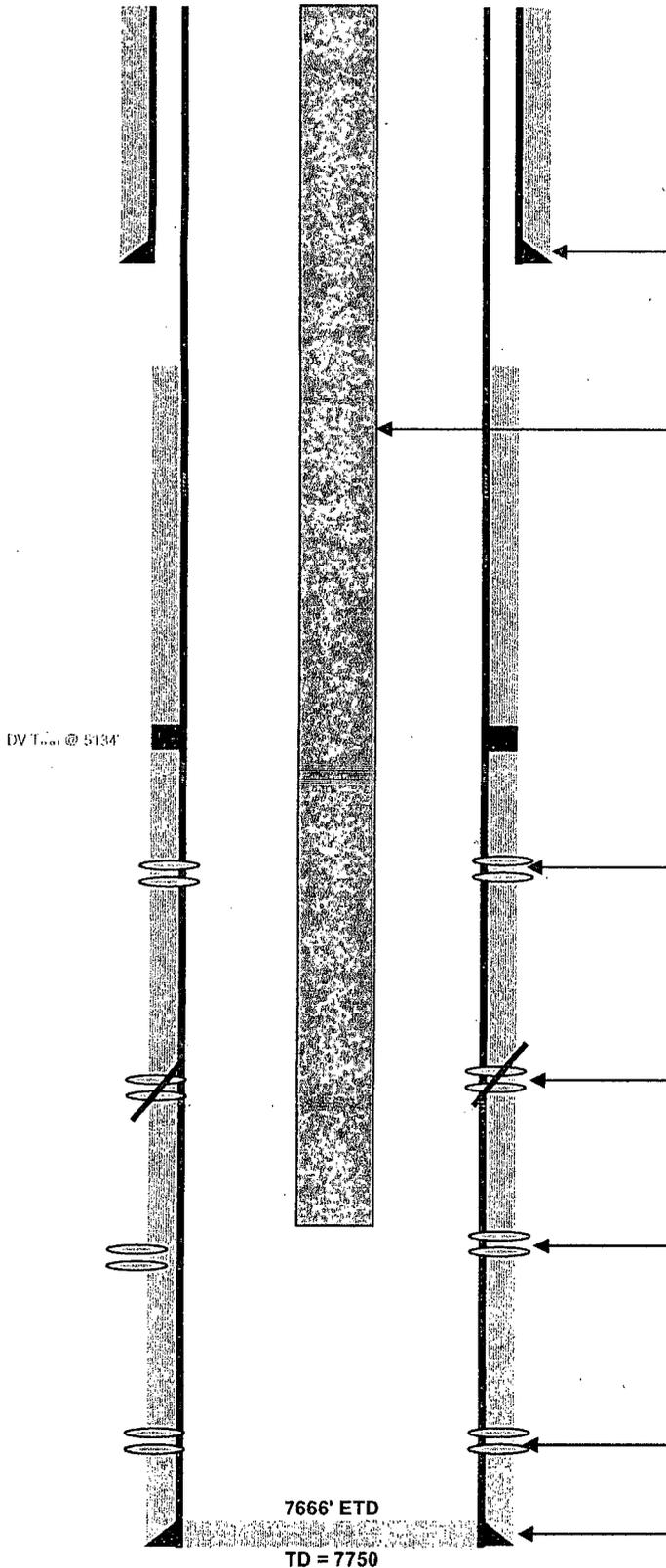
MESAVERDE: 5312-5318, 5346-5354, 5358-5366
 Frac w/ 63,000# 20/40 Brady &
 62,700 gal Slick Water

TOCITO: SQUEEZED
 6804-6814
 Frac w/ 152,000# 20/40 Brady
 SQZD w/ 2.6 BBL Class G CMT

GRANEROS: 7271-7316
 Frac w. 70,000# 20/40 Brady
 15,000 gal 35# X Link Screened out

DAKOTA: 7398-7420, 7440-7446, 7450-7461, 7467-7487
 Frac w/ 252,000# 20/40 Brady
 48,000 gal 35# X Linke Borate Gel

Production Casing:
 7" 26# N80 & J55 LT&C 23# J55 LT&C
 CEMENTED W. 1575 SX CMT
 CIRCULATE TO SURFACE



DVT... @ 5134'

7666' ETD
 TD = 7750

Prepared by:
 Date:

Revised by:
 Date:



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Rio Arriba County, New Mexico

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Surface Casing:
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PROPOSED ROD AND PUMP DETAILS

MESAVERDE: 5312-5318, 5346-5354, 5358-5366
 Frac w/ 63,000# 20/40 Brady &
 62,700 gal Slick Water

PROPOSED BASIN MANCOS PERFS (6803-5-6810-5)

PROPOSED FRAC
 BASIN MANCOS: SQUEEZED
 6804-6814
 Frac w/ 152,000# 20/40 Brady
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DV T₁₀₀₀ @ 5134'

Prepared by:
 Date:

Revised by:
 Date: