

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: April 30, 2014

Application Type:

- P&A
 Drilling/Casing Change
 Recomplete/DHC
 Location Change
 Other:

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-82373-00-00	RINCON UNIT	176	CHEVRON MIDCONTINENT, L.P.	G	A	Rio Arriba	F	A	31	27	N	6	W

Conditions of Approval:

- Notify NMOCD 24hrs prior to beginning operations.
- Provide CBL to agencies for review prior to perforations.
- Note that DHC – 2354A- from Santa Fe has been approved.
- File C104 and completion report for Basin Mancos before returning to production.

NMOCD Approved by Signature

4-1-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079364

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
892000916A

8. Well Name and No.
RINCON UNIT 176

9. API Well No.
30-039-82373-00-C1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: APRIL E POHL
CHEVRON MIDCONTINENT, LP E-Mail: april.pohl@chevron.com

3a. Address 3b. Phone No. (include area code)
332 ROAD 3100 Ph: 505.333.1941
AZTEC, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T27N R6W NENE 0990FNL 1180FEL
36.534670 N Lat, 107.503200 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PER DOWNHOLE COMMINGLE ORDER 2354-A, CHEVRON RESPECTFULLY SUBMITS THE PROCEDURE FOR COMPLETION OF THE COMMINGLE.

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS.

OIL CONS. DIV DIST. 3

MAY 2 2014

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243943 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/01/2014 (14SXM0674SE)**

Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>05/01/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

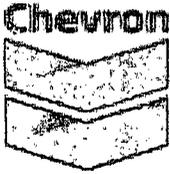
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



FINAL PROCEDURE: RINCON 176 BASIN MANCOS COMPLETION AND ARTIFICIAL LIFT INSTALLATION

- MIRU workover rig and equipment
- Spot and fill frac tanks
- ND wellhead. NU BOP's and test BOP's
- RU slick line and pull plunger and BHBS
- RIH with slick line and tag for fill
- RDMO slick line
- RIH with tubing handling equipment
- POOH with 237 jts 2-3/8" tubing and BHA
- Lay down tubing
- Change out BOP rams to handle 2-7/8" workstring
- PU new 2-7/8" workstring
- RIH with bit and scraper on workstring. Clean out to PBTB @ 7645'
- POOH with bit and scraper
- MIRU wireline unit. RIH with 5-1/2" CBP and set at 6992'. Run CCL.
- POOH with wireline and setting tool.
- PU and RIH with GR/CCL log. Log 6992' to 6500'.
- RIH with perf guns. Proposed perms 6886'-6892'
- RDMO wireline
- PU 5-1/2" packer with two stage equalizing plug on 2-7/8" workstring. TIH and set at 6800'. Pressure test workstring.
- MIRU slick line unit. RIH and pull equalizing prong and POOH. RIH and pull packer plug.
- RDMO slick line
- RD floors and ND annular, set packer and NU frac mandrel. Install frac head or Y
- MIRU flow back equipment
- MIRU frac company. Frac Tocito down workstring
- RDMO frac equipment
- Flow well back for 24 hrs
- MIRU slick line unit
- PU and RIH with pressure bombs on slick line for 24 hour test. SI will for 24 hrs
- POOH with pressure bombs.
- Release packer and TOH. Lay down packer
- MIRU air/foam unit for cleanout.
- Cleanout down to CBP at 6992' and drill out CBP. Clean wellbore out to PBTB of 7645'
- POOH with workstring
- RIH with 2-3/8" tubing and BHA
- ND BOP's and NU wellhead
- RIH with 3/4" rods and pump
- Seat pump, load tubing and test
- RDMO workover rig and equipment
- Install pumping unit



Rincon Unit 176

Rio Arriba County, New Mexico

API: 30-039-8237300
 Legals: Sec. 13 T26N R 6W
 Field:

KB Spud Date: 8/13/62
 KB Elev Compl Date:
 GR Elev Spacing

Formations
 Pictured Cliffs
 Cliffhouse
 Mancos
 Gallup
 Greenhorn
 Dakota

DHC Oil
 MV 76%
 DK 24%

Surface Casing:
 9-5/8" 32.3# H40 @ 317'
 cmt w/ 210 sxs
 circulated

Tubing: Details as per LOWIS
 159 jts 2-3/8" J55, 4.7# (5008.24')
 1 2-3/8" Tubing sub (6.80')
 78 jts 2-3/8" J55, 4.7# (2467.64')
 1 2-3/8" SN (0.75')
 1 2-3/8" pump out plug (0.57')
 EOT ~ 7484'

8 3/4" OH Surface to 5650
 7 7/8" OH 5650-TD
 csg leaks squeezed from 4679-4788 50 sxs cmt

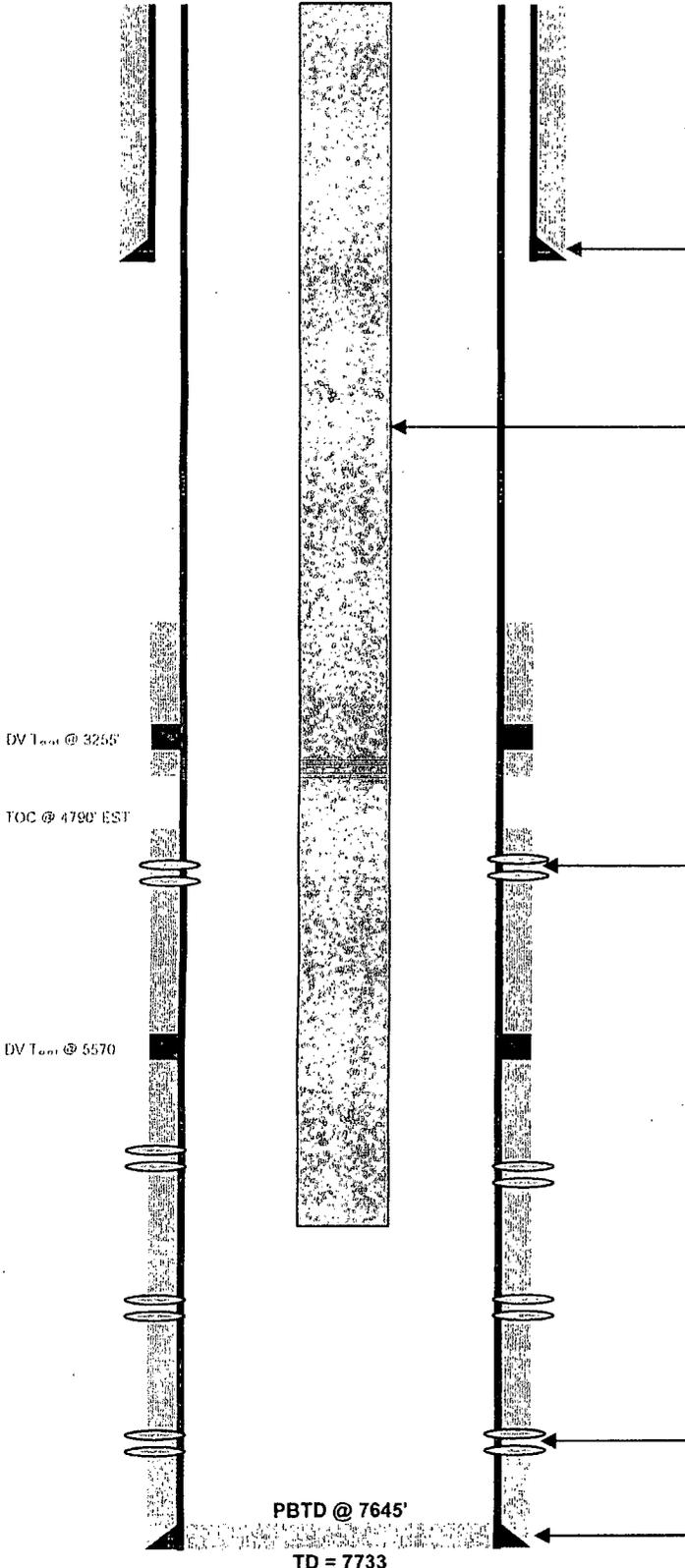
MESAVERDE: 5396-5522
 Frc: 35,910 gal Viking 25# oil + 106,800 Brady; 4600# flex sand

GRANEROS: 7374-80
 Spotted 500 gal 7-1/2% HCL acid

DAKOTA: 7460-66, 7504-08, 7515-21, 7542-48
 Frc: 69,704 gal water, 75,000 # sand, flush with 7500 gal water, IR 47.3 BPM

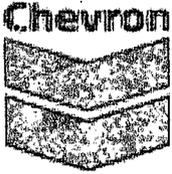
Morrison: 7670-88
 SQ'd w/ 50 sx

Production Casing:
 5 -1/2" 23 & 20& 15.5, 17# N80 K55 @ 7729
 Cmt w/ 440 sx



Prepared by: Jamie Elkington
 Date: 12/31/2013

Revised by:
 Date:



Rincon Unit 176

Rio Arriba County, New Mexico

PROPOSED BASIN MANCOS WBD

API: 30-039-8237300
 Legals: Sec. 13 T26N R 6W
 Field:

KB Spud Date: 8/13/62
 KB Elev Compl Date:
 GR Elev Spacing

Formations
 Pictured Cliffs
 Cliffhouse
 Mancos
 Gallup
 Greenhorn
 Dakota

DHC	Oil	
MV		76%
DK		24%

Surface Casing:
 9-5/8" 32.3# H40 @ 317'
 cmt w/ 210 sxs
 circulated

Tubing: Details as per LOWIS
 159 jts 2-3/8" J55, 4.7# (5008.24')
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 EOT ~ 7484'

8 3/4" OH Surface to 5650
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 csg leaks squeezed from 4679-4788 50 sxs cmt

ROD AND PUMP DETAILS

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 Frac: 35,910 gal Viking 25# gel + 106,800 Brady; 4600# flex sand

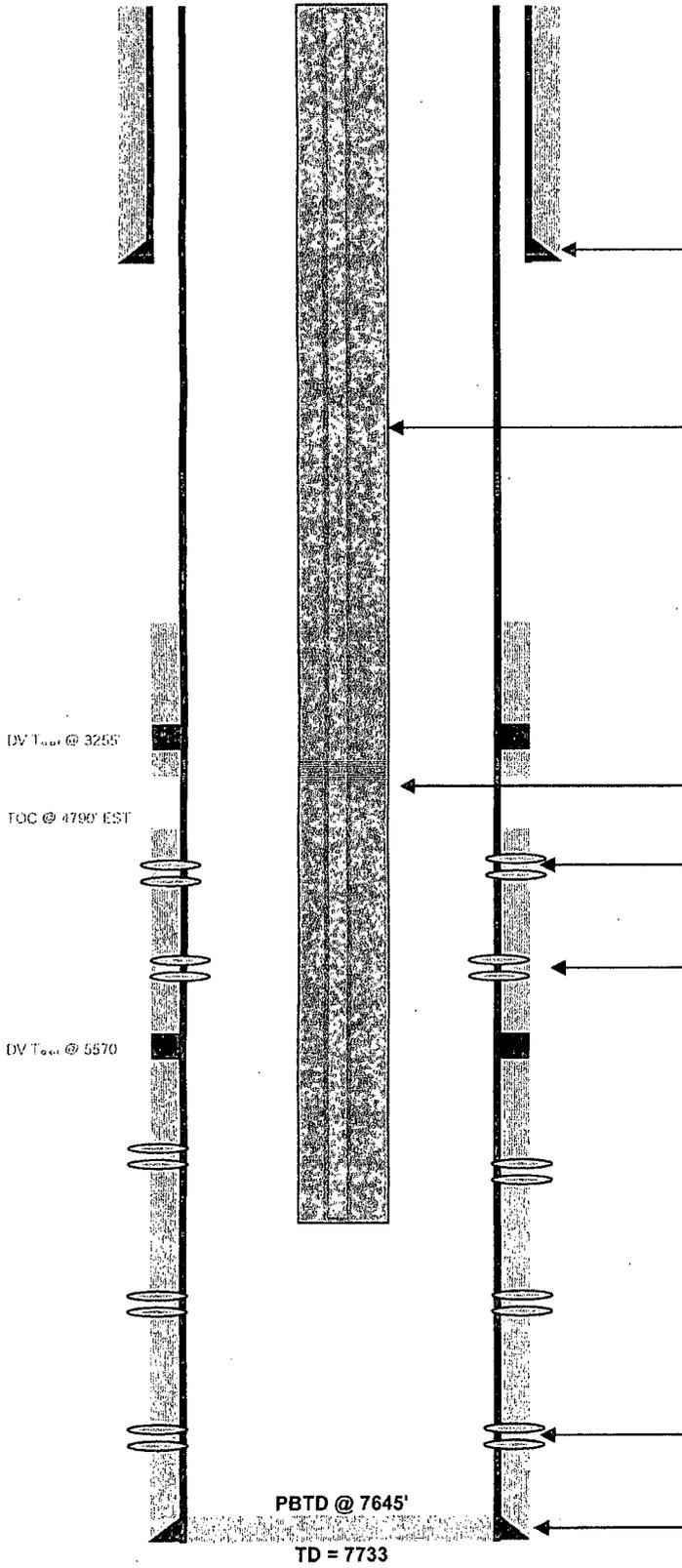
PROPOSED BASIN MANCOS PERFS: 6886'-6892'

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 Spotted 500 gal 7-1/2% HCL acid

DAKOTA: 7460-66, 7504-08, 7515-21, 7542-48
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