SUNDER VOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned wells. Use form 31050 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Only Well O Gas Well O Other. INJECTION SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Only Well O Gas Well O Other. INJECTION SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Only Well O Gas Well O Other. INJECTION SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Only Well O Gas Well O Other. INJECTION Submet Of Departor SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Only Well O Gas Well O Other. INJECTION Submet Of Departor Submet Of D	Form 3160-5 August 2007)		UNITED STATE	NTERIOR		OMB N	APPROVED O. 1004-0135 July 31, 2010	
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Oil Well Cas Well & Oner. INJECTION GALLEGOS CANYON UNIT 259 WDM 2 BP AMERICA PRODUCTION CO E-Mail: Taya Colvin@bp.com 3. APRIVAL No. 5. 3a: Address Address Soros Organization 3. Ord5-20006-00-S2 3a: Address BP AMERICA PRODUCTION NO E-Mail: Taya Colvin@bp.com 10. Field and Pool, or Esploratory 3b: Mbar Document 3b: Mbar No. (include area code) 10. Field and Pool, or Esploratory Address ESC 41 720N R12W SESE 0740FSL 0810FEL Sac 14 720N R12W SESE 0740FSL 0810FEL 3c 655910 N Lat, 188.074280 W Lon 11. County or Parsh, and State SAN JUAN COUNTY, NM Soc 14 720N R12W SESE 0740FSL 0810FEL Soc 14 720N R12W SESE 0740FSL 0810FEL Soc 14 720N R12W SESE 0740FSL 0810FEL Soc 16 Acidize Deepen Production (Start/Resume) Water Shur-OD Address Subsequent Report Caring Repari New Construction Recomplete Onertic on Shurey Deepen Production (Start/Resume) Water Shurey Subsequent Report Control One contr	SUBMIT IN TRIPLICATE - Other instructions on rev				ide. 7. If Unit or CA/Agreement, Name and/or No		ement, Name and/or No.	
BP AMERICA PRODUCTION CO E-Mail: Toya.Co/m@bp.com 30-045-20006-00-52 3r. Addres: ID. Finds and Four Structury BLANCO MESAVERDE 4r. Location of Well (Footoge, Sec. T, R. M. or Survey Description) ID. Finds and Four Structury Se 644 728N R12W SESE 0740FSL 0810FEL ID. Finds and Four Structury ID. Footoge, Sec. T, R. M. or Survey Description) Se 644 728N R12W SESE 0740FSL 0810FEL ID. County or Parish, and State SAN JUAN COUNTY, NM 36.656910 N Lat, 108.074280 W Lon ID. County or Parish, and State SAN JUAN COUNTY, NM IPYE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Object on Indication Integrity Gaing Repair Subsequent Report Object on Indication Integrity Object on Indicatinthe	••	🗖 Gas Well 🛛 Otl	her: INJECTION	<u></u>			YON UNIT 259 WDW	
200 ENERGY COURT FARMINSTORN, NM \$7401 Ph: 281-366-7148 BLANCO MESAVERDE 4 Location of Well (Provinge, Sec. 1, R. M. or Survey Description) Sac. 541 7280, March 2000 Sac. 541 7280, March 2000 3 decision of Well (Provinge, Sec. 1, R. M. or Survey Description) Sac. 541 7280, March 2000 San. JUAN COUNTY, NM 3 decision of Well (Provinge, Sec. 1, R. M. or Survey Description) San. JUAN COUNTY, NM 3 decision of Well (Provinge, Sec. 1, R. M. or Survey Description) San. JUAN COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Notice of Intent Alter Casing Fracture Treat Production (Start/Resume) Water Shu-Off Subsequent Report Casing Repair New Construction Recompleted Other The proposite of the object of intention of the object of intention of the object of intention were as down and approximate duration thereof. Other Other The proposite of the object of intention were as down and approximate duration thereof. Other The proposite of completed Operation (Learly state all perimeter data), including estimated stating due of any proposed duration thereof. Other The proposite of the objec	2. Name of Oper BP AMERIC	ator CA PRODUCTION	Contact: I CO E-Mail: Toya.Colvi				0-S2	
Sec 14 728N R12W SESE 0740FSL 0810FEL SAN JUAN COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Production (Start/Resume) Water Shur-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity If the propage Plans Plug and Abandon Temporarity Abandon Other Other 13. Describe Propage Or Completed Operation (clearly state all pertinent details, including estimated starting date of any propaged and une vertical depths of all pertinent materia and rouse. Attach the low and work will be performed or provide the Boad No. on file with BLMBLA. Required subgrade work and approximate duration thereof. The propage is to depend infectionally or ecompleted interventile performed or provide the Boad No. on file with BLMBLA. Required subgrade boat and approximate duration thereof. The propage is to depend infectionally or ecompleted interventile performed or provide the Boad No. on file with BLMBLA. Required subgrade material depths of material depth	200 ENERC							
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3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond work which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP America Production Company performed the following acid treatment on the subject well. Operations were as follows: 05/08/2014- MIRU PRESS TEST PUMP LINES-PASSED, PUMP 500 GALS WATER PRE-FLUSH W/BIOCIDE, CLAY STABILIZER AND SURFACTANT, 500 GALS 15% HCL W/IRON CONTROL, SEQUESTERING, CORROSION INHIBITOR AND SURFACTANT, 500 GALS PRE-FLUSH W/BIOCIDE, CLAY STABILIZER AND SURFACTANT, 4500 GALS 15% HCL W/IRON CONTROL, SEQUESTERING, CORROSION INHIBITOR AND SURFACTANT, AND 2000 GALS WATER FLUSH W/BIOCIDE, CLAY STABILIZER AND SURFACTANT, RIG DOWN ACID EQUIPMENT, MOVE OFF LOCATION, CONS. DIV DIST. 3 JUN 2 2014 14. Thereby certify that the foregoing is true and correct. Electronic Submission #245528 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Marked Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST Signature (Electronic Submission) Date 05/13/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JIM LOVATO on 05/29/2014 (48XM1672SE) Approved By ACCEPTED onditions of approval, if any, are attached. Approval of this notice does not warrant or trify that the applicant holds leg	🗖 Final Aba	ndonment Notice	Change Plans	Plug and Aba	ndon 🗖 Tempo	orarily Abandon		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertiment markers and zones. Attach the bond under which the work will be performed or provide the Band No. on file with BL/MBL. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP America Production Company performed the following acid treatment on the subject well. Operations were as follows: 05/08/2014 - MIRU PRESS TEST PUMP LINES-PASSED, PUMP 500 GALS WATER PRE-FLUSH W/BIOCIDE, CLAY STABILIZER AND SURFACTANT, 500 GALS 15% HCL W/IRON CONTROL, SEQUESTERING, CORROSION INHIBITOR AND SURFACTANT, 500 GALS STEST FUMP LINES-PASSED, PUMP 500 GALS WATER PRE-FLUSH W/BIOCIDE, CLAY STABILIZER AND SURFACTANT, 500 GALS 15% HCL W/IRON CONTROL, SEQUESTERING, CORROSION INHIBITOR AND SURFACTANT, 500 GALS STEST LUSH W/BIOCIDE, CLAY STABILIZER AND SURFACTANT, 700 GALS 15% HCL W/IRON CONTROL, SEQUESTERING, CORROSION INHIBITOR AND SURFACTANT, 500 GALS STEST LUSH W/BIOCIDE, CLAY STABILIZER AND SURFACTANT, RIG DOWN ACID EQUIPMENT, MOVE OFF LOCATION, CONS, DIV DIST, 3 JUN 2 2014 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #245528 verified by the BLM Well Information System For DB AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMS for processing by JM LOVATO on 05/23/2014 (14SXM1672SE) Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST Signature (Electronic Submission) Date 05/13/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JIM LOVATO Title/PETROLEUM ENGINEER Date 05/29/2 Office Farmington then would entitle the applicant holds legal or equitable title to hose rights in the subject tease hich would entitle the applicant holds legal or equitable title to hose rights in the subject tease hich would entitle the applicant holds legal or equitable title to hose rights		BP	Convert to Injection	Plug Back	U Water	Disposal		
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JUL 2 14. I hereby certify that the foregoing is true and correct. Electronic Submission #245528 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JM LOVATO on 05/29/2014 (14SXM1672SE) Name (Printed/Typed) TOYA COLVIN Signature (Electronic Submission) Date 05/13/2014 ITHE SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Date 05/13/2014 Date 05/13/2014 Date 05/13/2014 Date 05/13/2014 Date 05/13/2014 Date 05/13/2014 Date 05/29/2 ACCEPTED Approved By JIM LOVATO Title PETROLEUM ENGINEER Date 05/29/2 Office Farmington Office Farmington Office Farmington Office Farmington Date 05/29/2 Date 05/29/2 Date 05/29/2 Date 05/29/2 Office Farmington Office Farmington Date 05/29/2 <th>STABILIZE SURFACTA CONTROL</th> <th>R AND SURFACT NT, 500 GALS PF SEQUESTERING</th> <th>ANT, 500 GALS 15% HC RE-FLUSH W/BIOCIDE, (CORROSION INHIBIT(</th> <th>L W/IRON CONTROL CLAY STABILIZER AN OR AND SURFACTAN</th> <th>, SEQUESTERING ID SURFACTANT IT, AND 2000 GAI</th> <th>6, CORROSION INHI , 4500 GALS 15% HC ,S WATER FLUSH W</th> <th>BITOR AND CL W/IRON V/BIOCIDE</th>	STABILIZE SURFACTA CONTROL	R AND SURFACT NT, 500 GALS PF SEQUESTERING	ANT, 500 GALS 15% HC RE-FLUSH W/BIOCIDE, (CORROSION INHIBIT(L W/IRON CONTROL CLAY STABILIZER AN OR AND SURFACTAN	, SEQUESTERING ID SURFACTANT IT, AND 2000 GAI	6, CORROSION INHI , 4500 GALS 15% HC ,S WATER FLUSH W	BITOR AND CL W/IRON V/BIOCIDE	
Electronic Submission #245528 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JM LOVATO on 05/29/2014 (145XM1672SE) Name (Printed/Typed) TOYA COLVIN Signature (Electronic Submission) Date 05/13/2014 JIM LOVATO on 05/29/2014 (145XM1672SE) Title REGULATORY ANALYST Date JIM LOVATO THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ACCEPTED Approved By and may, are attached. Approval of this notice does not warrant or erify that the applicant to conduct operations thereon. Office Farmington Office Farmington						JUN 2 20	14	
Signature (Electronic Submission) Date 05/13/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JIM LOVATO TitlePETROLEUM ENGINEER Date 05/29/2 Onditions of approval, if any, are attached. Approval of this notice does not warrant or errify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Office Farmington	14. I hereby certi		# Electronic Submission For BP AMERIC	A PRODUCTION CO, se	nt to the Farmingto	on in the second se		
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States any faise, fictitious of fraudulent statements of representations as to any matter within its furistiction.	Conditions of appre	e the applicant to cond	uct operations thereon.	Office	armington			

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