

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-20896
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CALLISON
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5859' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter **M** : **850** feet from the **SOUTH** line and **990** feet from the **WEST** line
 Section **29** Township **31N** Range **11W** NMPM **NMPM** County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Basin Disposal - NM01-005.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

MAY 29 2014

PNR Only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE LEAD REGULATORY ANALYST DATE 5/28/14
sherry_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *Frank Bell* TITLE _____ DATE 6/4/14

Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Callison #1

May 21, 2014
Page 1 of 1

850' FSL and 990' FWL, Section 29, T-31-N, R-11-W
San Juan County, NM
Lease Number: FEE
API #30-045-20896

Plug and Abandonment Report
Notified NMOCD and BLM on 5/16/14

Plug and Abandonment Summary:

- Plug #1** with 28 sxs (33.04 cf) Class B cement inside casing from 2350' to 1334' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1464'.
- Plug #2** with 66 sxs (77.88 cf) Class B cement inside casing from 840' to 282' with 2 sxs below, 50 sxs outside, 14 sxs above CR to cover the Kirtland and Ojo Alamo tops. Tag TOC at 586'.
- Plug #3** with 77 sxs (90.86 cf) Class B cement inside casing from 193' to surface to cover the 8-5/8" shoe and surface.
- Plug #4** with 20 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 5/16/14 Rode rig and equipment to location. Spot in. SDFD.
- 5/19/14 RU. Check well pressures: SICP 230 PSI and SIBHP 10 PSI. RU relief lines. Blow well down. Pump 15 bbls of water down casing to kill well. ND wellhead. MU 2-7/8" x 7-1/16" companion flange. NU BOP and function test. A-Plus wireline PU 2.25" GR to 2360'. TIH with 2-7/8" PW CIBP and set at 2350'. Circulate well clean. RU Blue Jet wireline. Ran CBL from 2350' to surface, good cement in annulus up to 1050' with bridges up to 135'. Attempt to pressure test casing to 500 PSI, bled down. Received verbal approval fr/Monica Kuehling w/NMOCD @ 12:30 p.m. 5/19/14 to combine Plgs #1 & #2. Spot plug #1 with calculated TOC at 1334'. SI well. SDFD.
- 5/20/14 Open up well; no pressures. RU relief lines. Blow well down. TIH and tag TOC at 1464'. Wait on orders. ND BOP and dig out wellhead. Wait on welder. Cut off wellhead. Weld on slip in collar. Perforate 3 bi-wire holes at 840'. Establish circulation. Attempt to pressure test casing to 800 PSI, lost 50 PSI in 3 minutes. TIH with 2-7/8" CR and set at 790'. Spot plug #2 with calculated TOC at 282'. SI well. SDFD.
- 5/21/14 Open up well; no pressures. TIH and tag TOC at 586'. TOH and LD all tubing. Pressure test casing to 800 PSI, OK. Perforate 3 bi-wire holes at 193'. Pump 1 bbl of water down casing with no pressure. Circulate out top of bradenhead. Establish rate of 3 bpm at 0 PSI. Spot plug #3 with calculated TOC at surface. RD. Write Hot Permit. Cut off wellhead. Found cement down 5' in 2-7/8" and 8-5/8" casing. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Monica Kuehling & John Durham, NMOCD representative, was on location.