Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	2,,	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-045-23939
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
.	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Walle of Ollit Agreement Walle
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Gallegos Canyon Unit
PROPOSALS.)	0 W II M 04	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	304
2. Name of Operator		9. OGRID Number
BP America Production Company		000778
3. Address of Operator		10. Pool name or Wildcat
501 Westlake Park Blvd.		West Kutz Pictured Cliffs
Houston, TX 77079		
4. Well Location		
Unit Letter N:	995 feet from the South line and 1650	feet from the West line
Section 24		NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	5289'	
English State of the Control of the	331	Looks、安全では、主要は他の表現の表現の表現を必要には基本に対象的できます。
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check A	Appropriate Box to indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	WOLTIFLE COWFL CASING/CEMEN	1 306
<u>—</u>		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	· —
		d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
BP America Production Company would like to submit the plugging operations for the subject well. Please see attached P&A		
operations from June 2014.		
	en e	All an
	Approved for plugging of wellbore only.	OIL CONS. DIV DIST. 3
	Liability under bond is retained pending	
DIIR KIN	Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web	JUN 13 2014
TO OIL	page under forms	10 2014
Spud Date: 11/20/19	79 www.emnrd.state.us/ocd	
	··· •	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Change Off		•
SIGNATURE JUST CE	TITLE Regulatory Analyst	DATE <u>06/10/2014</u>
U	•	
Type or print nameToya Col-	vin E-mail address: <u>Toya.Colvin@bp.co</u>	<u>m</u> PHONE: <u>281-366-7148</u>
For State Use Only	Deputy Oil & Ga	as Inspector.
	District	1 1/ 🔿
APPROVED BY: Della Service	TITLE DISTRICT	DATE (0/13/14
Conditions of Approval (if any):	P	

Plugging Operations for the GCU 304 - June 2014

June 2014

06/04/2014- MOVE INTO LOCATION, LO-TO PROD. EQUIPMENT, R/D PROD. FLOW LINES, SET UNIT & EQUIPMENT IN PLACE, R/U UNIT. PRESSURE TEST TBG-PASSED, UNSEAT PUMP, POH LAYING RODS DOWN, SHUT DOWN

06/05/2014- KILL WELL, NUBOP'S, PRESSURE TEST SAME-PASSED, FUNCTION TEST ACCUMULATOR-PASSED TAG FILL, POH, SCRAPER RUN TO 1151', RIH W/ CIBP & SET IT @ 1123', POH, L/D SETTING TOOL, RIH OPEN ENDED, PRESSURE TEST CSG-PASSED, LEVEL UP DERRICK, SECURE WELL SHUT DOWN.

06/06/2014- SM, R/U CEMENTERS, MIT CSG TO 500 PSI FOR 30 MIN GOOD TEST, TEST WAS DONE & CHARTED BY HALLIBURTON, WITNESSED BY JOHN DEE WITH NMOCD, PUMP CEMENT PLUG FROM 1123'- SURFACE W/88 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, N/D BOP'S. CUT OFF WELLHEAD, SET P&A MARKER, ALL WORK WAS WITNESSED BY JOHN DEE WITH NMOCD, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION.

Durham