

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAY 22 2014

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FNL & 1150' FWL NWNW Sec.15 (D) -T26N-R11W N.M.P.M.

5. Lease Serial No.

NMNM03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OH RANDEL #7

9. API Well No.

30-045-24749

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

GALLEGOS GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used - Disposal Facility - Envirotech NM01-0011 and Basin Disposal NM01-005 for liquid waste.

OIL CONS. DIV DIST. 3  
MAY 29 2014

ACCEPTED FOR RECORD

MAY 27 2014

FARMINGTON FIELD OFFICE  
BY: TL Sellers

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title LEAD REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 5/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

INOCDA

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
OH Randel #7

May 6, 2014  
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1150' FNL and 1150' FWL, Section 15(D), T-26-N, R-11-W  
San Juan County, NM  
Lease Number: NMNM-03153  
API #30-045-24749

### Plug and Abandonment Report Notified NMOCD and BLM on 4/30/14

#### Plug and Abandonment Summary:

- Plug #3** with 24 sxs (28.32 cf) Class B cement with 2% CaCl inside casing from 4445' to 4129' to cover the Mancos top. Tag TOC at 4170'.
- Plug #4** with 57 sxs (67.26 cf) Class B cement inside casing from 2604' to 1853' to cover the Mesaverde and Chacra tops. Tag TOC at 2024'.
- Plug #5** with 40 sxs (47.2 cf) Class B cement with 2% CaCl inside casing from 1708' to 1181' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1209'.
- Plug #6** with 40 sxs (47.2 cf) Class B cement inside casing from 891' to 364' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 366'.
- Plug #7** with 55 sxs (64.9 cf) Class B cement inside casing from 100' to surface 1) pump 10 sxs thru poly pipe to circulate good cement out top off 8-5/8" casing, 2) pump 55 sxs thru 2<sup>nd</sup> poly pipe to circulate good cement out top of 4-1/2" casing and fill 3' of cellar and install P&A marker.

#### Plugging Work Details:

- 5/1/14 Rode rig and equipment to location. Spot in and RU. RU McGuires. G. Johnson, McGuires masked up for confined space work. Check well pressures: tubing and casing 0 PSI, found BH open. Dig out BH no 2<sup>nd</sup> valve. Plumb BH and casing to above GL and open to pit. No wellhead, found tubing in well. PU on tubing string and remove B-1 adapter, strip on and NU spool and BOP. TOH and tally 149 jnts 2-3/8" 4.7# J-55 tubing total 4791.82', SN and plugging sub, Gallup plug was tagged at 4966'. SI well. SDFD.
- 5/2/14 Open up well; no pressures. TIH to 4445'. Attempt to pressure test casing to 800 PSI bled down to 500 PSI in 1 minute. Spot plug #3 with calculated TOC at 4129'. SI well. WOC. Note: during WOC RU pump to bradenhead valve and pressured up to 300 PSI, OK. TIH and tag plug #3 at 4170'. Attempt to pressure test casing, pump 3 bpm at 500 PSI. Found partial returns in cellar, unsure source. RU pump to bradenhead and pressure up to 300 PSI with 1/8 bbl held OK. Spot plug #4 with calculated TOC at 1853'. SI well. SDFD.
- 5/5/14 Open up well; no pressures. TIH and tag TOC at 2024'. Establish circulation out casing valve. Attempt to pressure test casing 3bpm at 500 PSI. Spot plug #5 with calculated TOC at 1181'. SI well. WOC. TIH and tag TOC at 1209'. Attempt pressure test 2 bpm at 0 PSI. Spot plug #6 with calculated TOC at 364'. SI well. SDFD.

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

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### **Plugging Work Details (continued):**

5/6/14 Open up well; no pressures. TIH and tag TOC at 366'. TOH and LD all tubing. Note: Safety meeting with McGuires rep on confined space. Mask up and shift work. ND BOP. RD. Dig out wellhead with backhoe. RU High Desert. Write Hot Work Permit. Cut off wellhead. Soft tag bradenhead at 11' from cutoff point. Top off with poly pipe down 50' in 8-5/8" casing and run 2<sup>nd</sup> poly pipe down 100' below cut off point. Spot plug #7 with TOC at surface and install P&A marker. RD and MOL.

Kelly Nix, BLM representative, was on location.