

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30785</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA # <b>NMM76411</b>
7. Lease Name or Unit Agreement Name: <b>AMOCO A</b>
8. Well Number <b>1R</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>FLORA VISTA FRUITLAND SAND</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	<b>OIL CONS. DIV DIST. 3</b> <b>JUN 05 2014</b>
2. Name of Operator <b>XTO ENERGY INC.</b>	
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>	
4. Well Location Unit Letter <b>H</b> : <b>1693</b> feet from the <b>NORTH</b> line and <b>397</b> feet from the <b>EAST</b> line Section <b>21</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>SAN JUAN</b> County <b>NM</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5626' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, liquid waste taken to Basin Disposal - NM01-005 and solid waste to IEI - NM01-0010B.

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE LEAD REGULATORY ANALYST DATE 6/4/2014

Type or print name SHERRY J. MORROW E-mail address: \_\_\_\_\_ PHONE 505-333-3630

For State Use Only

APPROVED BY Rd Ball TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/13/14

Conditions of Approval (if any):

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Amoco A #1R**

May 23, 2014  
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1693' FNL and 397' FEL, Section 21, T-30-N, R-12-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-30785

### **Plug and Abandonment Report** Notified NMOCD and BLM on 5/21/14

#### **Plug and Abandonment Summary:**

- Plug #1** with 73 sxs (86.14 cf) Class B cement inside casing from 1850' to 888' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1099'.
- Plug #2** with 51 sxs (60.18 cf) Class B cement inside casing from 497' to surface 1) pump 45 sxs to circulate good cement out casing valve, 2) TOH LD all tubing and plugging sub and R pump to casing, 3) pump 6 sxs to refill 4-1/2" casing to cover the Kirtland and Ojo Alamo tops, 7" casing shoe and surface.
- Plug #3** with 36 sxs Class B cement top off casing and install P&A marker.

#### **Plugging Work Details:**

- 5/21/14 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP and SIBHP 0 PSI. SICP 45 PSI. RU relief lines. Blow well down. Pump 10 bbls of water 4 BPM at 200 PSI. PU on rod string and attempt to work free pulling up to 25,000, dragged up hole 8' then no movement. SI well. SDFD.
- 5/22/14 Check well pressures: SITP and SIBHP 0 PSI, SICP 5 PSI. RU relief lines. Blow well down. Attempt to work rod string free pulling up to 30,000#, unable. Install rod back off tool and back off rods. TOH and LD PR, stuffing box, 4', 4', 8' x 3/4" subs and 19 3/4" rods. X-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU and function test BOP, dig out bradenhead valve and install 2" plumbing to surface. PU on tubing string and LD hanger. TOH and tally tubing, x-over for rods and back off 2 more times while TOH. Recovered 48 jnts 2-3/8" tubing total 1507.75', SN, perf sub and mud anchor. Found rod pump stuck in mud anchor and packed off. Found hole in 1 jnt tubing. Recovered 59 3/4" rods total, "rack and stack" rods, break down polished rod, soft break pumping and Rattigan. PU plugging sub, TIH 47 jnts tubing from production string and PU 12 jnts XTO workstring to tag PBTD at 1850'. OK'd by Brandon Powell w/NMOCD @ 10:00 a.m. 5/22/2014 to combine PC & FC plugs. Pump 3 bbls at 5 BPM to catch pressure. Pump 14 bbls total to establish circulation out casing valve, pumped 25 bbls ahead total. Spot plug #1 with calculated TOC at 888'. SI well. SDFD.
- 5/23/14 Open up well; no pressures. Function test BOP. TIH and tag TOC at 1099'. Spot plug #2 with calculated TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Run 1" poly pipe down bradenhead 100' cement at cut off point in 4-1/2" casing. Spot plug #3 and top off casing and install P&A marker. RD and MOL.

John Durham & Jonathan Kelly, NMOCD representative, was on location.